

OIL CONSERVATION DIVISION
REQUESTED BY
R.P.O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUN 19 1987
REQUESTED FOR ALLOWABLE
ARTESIAN OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DESCRIPTION OF WELL AND LEASE				
Lease Name Northwest Artesia Unit	Well No. 4	Pool Name, Including Formation Queen-Graybrug-SA	Kind of Lease State, Federal or Fee	Lease No. 6471
Location Injection				
Unit Letter <u>H</u> : <u>350</u> Feet From The <u>E</u> Line and <u>3300</u> Feet From The <u>N</u>				
Line of Section <u>31</u> Township <u>17</u> Range <u>28</u> , NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)		
Navajo Refining Co.			Pipeline Div. No. Freeman, Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)		
Phillips 66 Natural Gas Co.			Bartlesville, OK		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
						Post ID-3			
						7-3-87			
						chg ap			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Sealing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	JUN 26 1987
		BY	Original Signed By Les A. Clements
		TITLE	Supervisor District II
Handwritten Signature (Signature)		This form is to be filled in compliance with RULE 1104.	
Operator (Name)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
6-19-87 (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filled for each pool in multilayered formations.	