NO. OF COPIES RECEIVED	
DISTRIBUTION	NEW MEXICO OIL
SANTA FE /	REQUEST
U.S.G.S.	AUTHORIZATION TO TR
LAND OFFICE	
TRANSPORTER GAS	
OPERATOR /	
PRORATION OFFICE	
Charles B.	Read
Address	
	Roswell, New Mexico
Reason(s) for filing (Check proper bo	,
New Well	Change in Transporter of:
Recompletion Change in Ownership	Cil Dry Go Casinghead Gas Conde
with Switer still b	Casinghead Gas Conde
If change of ownership give name and address of previous owner	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Na
Bogle Farm	ms 2 Un
Location	
Unit Letter E ;	1980 Feet From The North Lir
Line of Section 13 , To	ownship 165 Range
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA
Name of Authorized Transporter of O	II or Condensate
Name of Authorized Transporter of Co Fhillips F	etroleum Company
If well produces oil or liquids,	Unit Sec. Twp. Rge.
give location of tanks.	
f this production is commingled w	ith that from any other lease or pool,
COMPLETION DATA	Oil Well Gas Well
Designate Type of Completi	
Date Spudded	Date Compl. Ready to Prod.
7/15/65	8/4/65
Pool	Name of Producing Formation
	ted Queen
Perforations 3321-31	
0321-31	TUDING CASING AND
HOLE SIZE	TUBING, CASING, AND
<u>15**</u>	70-3/40
6-7/8:	7''(pld, 291', 960' 1
	4-1/6
	OR ALLOWABLE (Test must be as
DIL WELL Date First New Oil Run To Tanks	able for this de
Car i una 10 1 unas	
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil-Bbls.
GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
1, 813 resting Method (pitot, back pr.)	24 hrs. Tubing Pressure
resting weined (proce, buck pr.)	Tubing Flessure
back pressure ERTIFICATE OF COMPLIAN	
ENTIFICATE OF COMPLIAN	U L
hereby certify that the sules and	regulations of the Oil Conservation
Commission have been complied v	with and that the information given
bove is true and complete to the	e best of my knowledge and belief.
	_

TRIBUTION FE /	NE)	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	AUTHORIZ	ATION TO T	AND RANSPORT OIL A	AND NATURAL (<u> </u>		
FFICE					,,,,,			
ORTER GAS /				_				
OR /	-			•	RECEIVE	D		
ION OFFICE								
Charles B	Read				AUG 1 1 1965			
Box 1822.	Roswell, New	Mexico			O. C. C.			
for filing (Check proper be			Other (Please explain)	ARTEGIA, OFFICE			
*	Change in Trans	sporter of:	<u> </u>					
Ownership	Cil	Dry	— I					
) witer strip[Casinghead Gas	Conc	densate					
f ownership give name s of previous owner								
								
<u>TION OF WELL ANI</u> ∍	LEASE	Well No. Pool '	Name, Including Forms	13090 Titler 153050	Kind of Lease	 		
Bogle Far	ms	W.Mrs	ndesignated	Rest de la constitución de la co	State, Federal or Fee	State		
				14:11		June		
ter;;	1980 Feet From The	North L	ine and660	Feet From T	The West			
			-					
Section 13 , T	ownship 16S	Range	31E ,	имрм, Ес	ldy	County		
TION OF TRANSPOI	TED OF OU AND	NATUDAL C	TAC					
thorized Transporter of O	il or Condens			tress to which approv	ed copy of this form is to	be sent)		
thorized Transporter of C		Dry Gas			ed copy of this form is to	be sent)		
Fniiips F	etroleum Com	<u> </u>		lle, Oklahom				
uces oil or liquids, n of tanks.	Unit Sec.	Twp. Rge.	Is gas actually co					
	<u>i</u> i		no		September 10,	1965		
uction is commingled w FION DATA	ith that from any othe	er lease or pool	l, give commingling	order number:	None			
	Oil Well	l Gas Well	New Well Work	over Deepen	Plug Back Same Res	v. Diff. Restv.		
ate Type of Complet			X		1	1		
ed	Date Compl. Ready t	o Prod.	Total Depth		P.B.T.D.			
7/15/65	8/4/65 Name of Producing F	Cormetion	3645' KJ	3	3615' KB			
Undesigna	_	ormation	3321 - 3	11	Tubing Depth none			
o tracers ma	Ma Karen			<u>'</u>	Depth Casing Shoe			
11-31					36451			
	TUBIN	G, CASING, AI	ND CEMENTING RE	CORD				
HOLE SIZE	CASING & TU	BING SIZE	DEP	TH SET	SACKS CEMI	ENT		
15"	10-3/4		346']	K.B	250 ax, cir	to aur.		
90			left in hole)	1252'KB		only		
6-7/8	2-7/8"			3645'KB	200 sx			
TA AND REQUEST I	FOR ALLOWABLE	(Test must be	after recovery of tota	l volume of load oil a	nd must be equal to or ex			
<u>.</u>		able for this	depth or be for full 24	hours)		.ceeu top allow		
New Oil Run To Tanks	Date of Test		Producing Method	(Flow, pump, gas lift	, etc.)			
est	Tubing Pressure	**	Casina Proseurs		Choke Sizo			
	rapmy Flessare		Casing Pressure		Choke Size			
. During Test	Oil-Bbls.		Water-Bbls.		Gas - MCF			
L . Test-MCF/D	Longth of The		Phile C	46.65				
	Length of Test	•	Bbls. Condensate/	MMCF	Gravity of Condensate			
1, 813 hod (pitot, back pr.)	Z4 hrs Tubing Pressure	•	Casing Pressure		Choke Size			
				(law)				
CATE OF COMPLIAN	ICE		780# (*	23/64" TION COMMISSION			
or comidian				AFE				
rtify that the rules and				SEP 7 196) 5 , 1	9		
have been complied ue and complete to th	with and that the inf	formation given	mo	Universon	· ·			
ac and complete to th	c sear of my knowle	age and bener.	BY_//X		7			
	_		TITLE	ool and eas int	<i>Pet Puc</i>			

Charlos Head (Signature)

Operator_(Title)

August 10, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C--104 must be filed for each pool in multiply completed wells.