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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8560	

Bur of mines

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name None	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> RECEIVED				8. Farm or Lease Name Bogle Farms	
2. Name of Operator Charles B. Read ✓				9. Well No. 2	
3. Address of Operator Box 1822, Roswell, New Mexico				10. Field and Pool, or Wildcat Undesignated - Bogle Farms	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 13 TWP. 16S RGE. 31E NMPM				12. County Eddy	
15. Date Spudded 7/15/65	16. Date T.D. Reached 7/27/65	17. Date Compl. (Ready to Prod.) 8/4/65	18. Elevations (DF, RKB, RT, GR, etc.) 4404' KB	19. Elev. Casinghead 4395' GL	
20. Total Depth 3645' KB	21. Plug Back T.D. 3615' KB	22. If Multiple Compl., How Many none	23. Intervals Drilled By Rotary Tools	Cable Tools none	
24. Producing Interval(s), of this completion — Top, Bottom, Name 3321-31' (Queen formation)				25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run Cammaray Acoustic and Density				27. Was Well Cored yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	346' KB	15"	250 sx, cir. to sur.	none
7"	23#	1252' KB	9"	none-mudded in only	291.26' pulled
2-7/8"	6.5#	3645' KB	6-7/8"	200 sx	none
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
None					None
31. Perforation Record (Interval, size and number) 3321-31' with 20 sidewinder jet charges (.043)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3321-31' AMOUNT AND KIND MATERIAL USED 500 gal. 15% MCA acid		
33. PRODUCTION					
Date First Production 8/4/65		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 8/4/65	Hours Tested 24	Choke Size 23/64"	Prod'n. For Test Period none	Oil — Bbl. 1,813	Gas — MCF none
Flow Meter Press. 750# (csg.)	Casing Pressure --	Calculated 24-Hour Rate --	Oil — Bbl. --	Gas — MCF 1,813	Water — Bbl. --
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in					Test Witnessed By Herman Wallace
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Charles B. Read</i>		TITLE Operator		DATE August 10, 1965	

