

OPERATOR'S COPY

N. M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐		RECEIVED	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐			
2. NAME OF OPERATOR		Ryder Scott Management Company		SEP 17 1965	
3. ADDRESS OF OPERATOR		922 8th Street - Wichita Falls, Texas		O. C. C. ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface Unit Letter H: 1650 FNL, 990 FEL, Sec. 25, T16S, R30E		NMPM	
At top prod. interval reported below		Same			
At total depth		Same			
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
7/28/65		8/7/65		8/28/65	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		3822 Gr.		ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
3212' MD		3109.63 TVD			
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
0-3212'		3046 - 3054 Premier in the Grayburg formation		No	
		3171 - 3187 Lovington in the San Andres formation			
26. TYPE ELECTRIC AND OTHER LOGS RUN		Sonic Log-Gamma Ray		27. WAS WELL CORED	
				Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	46	30'	16"	Cemented to surface	None
8-5/8"	24	440'	11"	150 sx to surface	None
4-1/2"	10.5	3211'	7-7/8	250 sx W/4% Gel.	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2"	3140'	None			
31. PERFORATION RECORD (Interval, size and number)					
3046 - 54 - 1/2" - 32 holes					
3171 - 87 - 1/2" - 64 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3046 - 3054		Both zones fractured at same time using 20,000# 20/40 sand and 17,000 gal. fresh water.			
3171 - 3187					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
9/4/65		Pumping		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
	24	on pump		20	1500
WATER—BBL.	GAS—OIL RATIO				
trace	75				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
Used for fuel		Gene Blair			
35. LIST OF ATTACHMENTS					
Core Analysis & Sonic-Log- Gamma Ray & Deviation Tests					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
John N. Moffet		Agent		9/14/65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Premier	3004	3052	Cored from 2998' to 3054' V. fine grain sd. from 3004' to 3008' w/oil.
Lovington	3172	3184'	V. fine grain sd. from 3046' - 3052' w/oil Cored from 3156' to 3212' V. fine grain sd. from 3172' to 3184' w/oil.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Grayburg	2750'		same
San Andres	3087'		same

WINTON S. NORTHCOTT - ROSWELL
KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

WEK

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. BOX 1498 ROSWELL, NEW MEXICO

TELEPHONES: ARTESIA 748-2981
ROSWELL 622-4992

September 10, 1965

RECEIVED

SEP 17 1965

ARTESIA, TEXAS

Ryder Scott Company
922 8th Street
Wichita Falls, Texas

Re: Loo Federal #4
Square Lake Field
Deviation Survey

Dear Sir:

Listed below are the results of the deviation survey's
ran while drilling the above well:

440'	1/2°
936'	1/4°
1480'	1/2°
1910'	1°
2392'	1/2°
2762'	3/4°
2946'	1°
3104'	1 1/2°

Subscribed and sworn to before me this 10th day of
September 1965.

My Commission Expires:

December 28, 1967


KEN REYNOLDS


NOTARY PUBLIC

KR/sf

1. 1990年12月29日，全国人大常委会通过了《中华人民共和国香港特别行政区基本法》。

REF ID: A67470

2017年12月29日，公司召开2017年第四次临时股东大会，审议通过了《关于公司回购注销部分限制性股票的议案》，同意回购注销2016年限制性股票激励计划中已授予但尚未解除限售的限制性股票1,000,000股，回购价格为1.00元/股。

the 1990s, the number of people in the world who are illiterate has increased from 1.2 billion to 1.5 billion. The number of illiterate people in the world is expected to reach 1.7 billion by the year 2015. The number of illiterate people in the world is expected to reach 1.7 billion by the year 2015.

1. *Chlorophyll a* and *Chlorophyll b* were determined by the method of Arar and Collins (1971) using a Shimadzu 1010 spectrophotometer. The concentration of chlorophylls was expressed as $\mu\text{g mL}^{-1}$ of the sample.

1982年12月
 1983年1月
 1983年2月

1. *Pharmaceutical industry* – The pharmaceutical industry is a major source of funding for research in the field of aging. The industry has a vested interest in developing new drugs and treatments for age-related diseases, and it often funds research that is likely to lead to the development of such products.

1. *Introduction*

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains. The *Agrobacterium* strains were grown in the YEA medium for 24 h at 28 °C. The cell concentration of the strains was adjusted to 1.0 × 10⁸ cells/ml. The cell suspension was mixed with the plant tissue and the transformation efficiency was determined. The results were expressed as the mean ± SD of three independent experiments. The different letters indicate significant differences ($P < 0.05$) according to the Duncan's multiple range test.

[illegible]

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 八、
 九、
 十、

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Age Group	Percentage of respondents
18-29	65
30-49	75
50-69	85
70+	88

Age Group	High School	College	Graduate
18-29	~85	~88	~90
30-49	~80	~82	~85
50-69	~75	~78	~80
70+	~70	~72	~75

— *Journal of the American Medical Association*, 1967, 201: 1033-1034

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