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Casing Pressure Choke Size	1. 1.	
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size		
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION	<u></u>	
L hereby certify that the rules and regulations of the Oil Conservation	9	
above is true and complete to the best of my knowledge and bench. Bit	BY W. A. Messett	
This form is to be filed in compliance with RULE If this is a request for allowable for a newly drille	l or deepens	
Signature Signature If this is a request for allowable for a newly drifted of well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.		
Production Supt. (Title) All sections of this form must be filled out completed wells.	ely for allo	
(Title) September 14, 1965 (Date) (Date) (Title) able on new and recompleted wells. Fill out Sections I, II, III, and VI only well name or number, or transporter, or other su september 12, 1965 (Date)		
 Completed wells. 		



WINTON S. GRTHCOTT - ROSWELL KENNETH D. REYNOLDS - ARTESIA LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. D. BOX 1498 ROSWELL, NEW MEXICO Telephones: Artesia 748-2981 Robwell 622-4992

September 10, 1965

RECEIVED

SEP 2 2 1965

D. C. C.

Re: Loe Federal #4 Square Lake Field Deviation Survey

Dear Sir:

Ryder Scott Company 922 8th Street Wichita Falls, Texas

Listed below are the results of the deviation survey's ran while drilling the above well:

4401		1/20
935		1/40
1480	· .	1/20
1910'	1	10
2392		1/20
2762		3/40
2946		10
3164		1 1/20

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Subscribed and sworn to before me this 10th day of September 1965.

معرم KEN REYNOLDS

My Commission Expires:

1967 28

NOTARY PUBLIC

KR/sf