

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N M 07781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Ryder Scott Management Company ✓	8. FARM OR LEASE NAME H. J. Loe Federal
3. ADDRESS OF OPERATOR 922 8th Street- Wichita Falls, Texas	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter H, 1650 F. N. L., 990 F. E. L., Sec. 25, (SE/4, NE/4) T-16S, R-30E, NMPM	10. FIELD AND POOL, OR WILDCAT Square Lake
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3822 Gr.
12. COUNTY OR PARISH Eddy	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/24/65- Perforated 3064'- 54' w/1/2" bullets and 32 holes.

8/24/65- Perforated 3171'- 87' w/1/2" bullets and 64 holes.

8/24/65- Fractured both the above zones using 20,000# of 20/40 sand and 17,000 gallons of fresh water.

The well showed very little response to the fracture treatment and was several days before it started producing oil.

RECEIVED

SEP 27 1965

O. C. C.
ARTESIA, OFFICERECEIVED
SEP 16 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Supt.

DATE 9/14/65

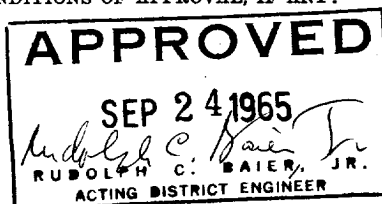
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side