NE OF COMIES RECEIVED DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMM.

Form C-104

SANTAFE	REQUEST	FOR ALLOWABI	LE	Supersedes (Effective 1-1	Old C-104 and C-1
FILE	RUFHEREATION FOR	AND			63
U.S.G.S.	- AUTHORIZATION TO TRA	ANSPORT OIL A	ND NATURAL G	SAS	
OIL	10010 1072				
TRANSPORTER GAS	JAN 2 1973				
OPERATOR					
I. PRORATION OFFICE	O.C.C.				
Operator A	ARTESIA, BITTOL				
Arwood Ltd. Address					
Paga Boy8a Loca Hi	ills, New Mexico 88255				
Reason(s) for filing (Check proper box		Other (P	lease explain)		
New Well	Change in Transporter of:	Reco	nnect to pir	e line	
Recompletion	Oil Dry Go	Ior	gas sales.		
Change in Ownership	Casinghead Gas Conde	asate			
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WEL <u>L AND</u>	LEASE				
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
Loe Federal	4 Square Lake-S	an Andres	State, Federa	lor Fee Federal	NM07781
Location				East	
Unit Letter H ; 10	550° Feet From The North Lin	ne and <u>990°</u>	Feet From 7	The Dast	
Line of Section 25 To	wnship 16 Range 3	OE , N	IMPM, Eddy		County
Line of Section 23				··· · · · · · · · · · · · · · · · · ·	······································
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	2 . 1		
Name of Authorized Transporter of Oil				ved copy of this form in New Mexico	
Navajo Refining Compa	singhead Gas X or Dry Gas			ved copy of this form i	
Name of Authorized Transporter of Car		induces in the add			
Phillips Petroleum Co	Ompany Unit Sec. Twp. Rge.	Is gas actually cor	nnected? Whe	en f	<u> </u>
If well produces oil or liquids, give location of tanks.	к 30 16 31	Yes	i	Oct. 16, 1972	2
If this production is commingled Wi	th that from any other lease or pool,	give commingling	order number:		
V. COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·		151 - 5-3 S 5	Dett. Dett. Boots
Designate Type of Completic	On - (X)	New Well Works	over Deepen	Plug Back Same F	Resty. Diff. Resty
	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	1
Date Spudded	Date Compt. Reddy to Flod.	Total Boptii			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AN	DEPTH SET		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE				
				<u> </u>	
				<u> </u>	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	ifter recovery of total	l volume of load oil	and must be equal to o	or exceed top allow
OIL WELL	able for this d.	epth or be for full 24	(Flow, pump, gas li	ft, etc.)	
Date First New Oil Run To Tanks	246 01 1981	,	र्थ रहे हैं सम्यास्त चित्रक हैं	- · · · ·	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
					
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
				1	
GAS WELL	Length of Test	Bbls. Condensate	/MMCF	Gravity of Condense	ate
Actual Prod. Test-MCF/D	Landin or 1 agr	Tara dalla marie			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		<u> </u>		<u></u>	
VI. CERTIFICATE OF COMPLIAN	CE	C	IL CONSERVA	ATION COMMISSI	ON
			JAN 3 19	173	. 19
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	100	resset	_,
above is true and complete to the	e best of my knowledge and belief.	BY			
		TITLE OIL AL	ND GAS INSPECT	FOR	
1		11166			
AHIL		75 45:- 10 4	for allos	compliance with RU wable for a newly dr	illed or deepens
- N	ative)	II	. must be secomps	mied hv a tabulation	n of the deviction
Supt.		tests taken on	the well in acco	rdance with RULE	111.
	itle)	able on new a	nd recompleted w	ist be filled out com ells.	
Jan 2,	1973	Fill out o	nly Sections I I	I. III. and VI for c	hanges of owne
	ate)	well name or n	umber, or transpor	ter, or other such chi	ruge of condition
and the second of the second o	e e	Separate Separate	Forms C-104 mus	" Pe illed for Ameli	pour mi missispi