

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 039424
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1509, Midland, Texas 79701		7. UNIT AGREEMENT NAME Henshaw Deep Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit N. 660' FSL & 660' FWL, Section 24, T16S, R30E		8. FARM OR LEASE NAME Henshaw Deep Unit
14. PERMIT NO.		9. WELL NO. 14
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3837 DF		10. FIELD AND POOL, OR WILDCAT Henshaw Wolfcamp
		11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA Sec. 24, T16S, R30E, NTPM
		12. COUNTY OR PARISH ARTESIA
		13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☒	Open additional pay	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-2-75 to 9-8-75

1. Pulled tubing and packer.
2. Perforated at 8681, 8683, 8685, 8687, 8694, 8705 (6 holes).
3. Acidized Wolfcamp with 2500 gal 20% HCl.
4. Ran 276 jts 2 3/8" tubing, hung at 8604.
5. Placed on production to recover load.

10-20-75: In 24 hrs flowed 9 BO + 1 BW + 10 MCFGPD.

RECEIVED

NOV 21 1975

D. C. C.
ARTESIA, OFFICE

RECEIVED

NOV 19 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED G. W. Tullos

TITLE G. W. Tullos

DATE 11-18-75

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
NOV 20 1975
G. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations or Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of a abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud, or other material placed below, between and above plugs; amount, size, method of setting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1965 O-685229

947-485

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL ABANDONMENT REPORT

SECTION 1: PROPOSED ABANDONMENT

1. Name of well: _____
2. Well number: _____
3. Section: _____
4. Township: _____
5. Range: _____
6. County: _____
7. State: _____

SECTION 2: PROPOSED ABANDONMENT

1. Name of operator: _____
2. Address: _____
3. City: _____
4. State: _____
5. Zip: _____

1. Date of abandonment: _____
2. Reason for abandonment: _____
3. Method of abandonment: _____
4. Depth of cement plug: _____
5. Depth of casing: _____
6. Depth of tubing: _____
7. Depth of well: _____
8. Depth of casing: _____
9. Depth of tubing: _____
10. Depth of well: _____

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5. Range: _____
6. County: _____
7. State: _____
8. Date of abandonment: _____
9. Reason for abandonment: _____
10. Method of abandonment: _____
11. Depth of cement plug: _____
12. Depth of casing: _____
13. Depth of tubing: _____
14. Depth of well: _____
15. Depth of casing: _____
16. Depth of tubing: _____
17. Depth of well: _____