

GAS-OIL RATIO TESTS

SHELL OIL COMPANY

Pool

HENSHAW WOLFCAMP

County

Lea

SEA

P. O. BOX 576, HOUSTON, TEXAS 77001

TYPE OF
TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME

WELL
NO.

LOCATION

U S T A

DATE OF
TEST

CHOKE
SIZE

T.B.G.
PRESS.

DAILY
ALLOW-
ABLE

WATER
OIL

PROD. DURING TEST

OIL
OIL

GAS
M.C.F.

GAS - OIL
RATIO

CU.FT/88L

HENSHAW DEEP UNIT

14

M

24

16

30

12-11-82

P

RECEIVED

24

1

38.0

3

97

32333

JAN 25 1983
O. C. D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate Pool Rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

1-18-83

B.L. Bruner

(Signature)

B. L. BRUNER

SECTION SUPERVISOR OIL ACCOUNTING

(Title)