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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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JUL 23 1965

Operator		Tenneco Oil Company ✓		O. C. C. ARTESIA, DENVER	
Address					
Box 1031, Midland, Texas					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:			
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Etz "B"	Well No.	1	Pool Name, Including Formation	Henshaw Deep - Wolfcamp	Kind of Lease	State, Federal or Fee	Federal	
Location									
Unit Letter	A		660	Feet From The	North	Line and	660	Feet From The	East
Line of Section	26		Township	16-S		Range	30-E		NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gas is being vented. Will be connected as soon as P. L. is available.						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	26	16-S	30-E	no	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	6-1-65	Date Compl. Ready to Prod.	7-18-65	Total Depth	8950	P.B.T.D.	3862	
Pool	Henshaw Deep	Name of Producing Formation	Wolfcamp	Top Oil/Gas Pay	8665	Tubing Depth	8749	
Perforations	8735 - 8745					Depth Casing Shoe	8949	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15	11 3/4	499	400					
11	8 5/8	3079	750					
7 7/8	4 1/2	8949	275					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	7-18-65	Date of Test	7-18-65	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	2 hours	Tubing Pressure	1100	Casing Pressure	Choke Size
Actual Prod. During Test	392	Oil - Bbls.	392	Water - Bbls.	0
				Gas - MCF	645

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. F. Carnes  
(Signature) J. F. Carnes  
District Production Foreman  
(Title)  
July 21, 1965  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1965, 19  
BY M. L. [Signature]  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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Etz "B" No. 1  
Unit A, Section 26, T-16-S, R-30-E  
Eddy County, New Mexico

JUL 23 1965

O. C. C.  
ARTESIA, OFFICE

DEVIATION SURVEYS

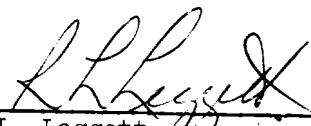
<u>Depth</u>	<u>Degrees of Deviation</u>	<u>Depth</u>	<u>Degrees of Deviation</u>
438	3 1/4	4470	1 3/4
510	4	4720	1 1/4
1152	4 1/4	4935	1
1370	3 3/4	5171	1 1/2
1651	3	5409	1 1/4
2192	3/4	5930	1 1/4
2277	3/4	6060	1 1/2
2620	1	6220	1
2955	3/4	6375	2
3200	1	6655	1 3/4
3320	2	7085	1 1/2
3490	1 1/4	7760	1 1/2
3725	2	8445	1 1/2
4015	1 1/4	8505	1
4248	1 1/4	8705	1

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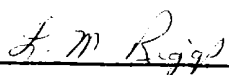
State of Texas

County of Midland

Before me on this day personally appeared R. L. Leggett, known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on Oath states that he represents Tenneco Oil Company in the capacity of District Office Supervisor and that said report of Deviation Surveys contains no misstatements or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this affidavit.

  
R. L. Leggett

Sworn to and subscribed before me this 20th day of July 1965.

  
Notary Public in and for Midland County, Texas

My Commission Expires June 1, 1967