

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	RECEIVED		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR Box 1031, Midland, Texas							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FWL & 660' FWL of Section 26 At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED JUL 28 1965					
15. DATE SPUDDED 6-1-65		16. DATE T.D. REACHED 7-12-65		17. DATE COMPL. (Ready to prod.) 7-18-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3836 DF	
19. ELEV. CASINGHEAD 3826		20. TOTAL DEPTH, MD & TVD 8970		21. PLUG, BACK T.D., MD & TVD 8862		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 500 - 8950		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8665 - 8770 in Wolfcamp		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Microlog, Dual Induction-Logging & Sonic Gamma Ray	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11 3/4	42	499	15	40 sz	none		
8 5/8	24 & 28	3079	11	730 sz	none		
4 1/2	9.5 & 11.6	8949	7 7/8	272 sz	none		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. PACKING RECORD		
					SIZE	PACKER SET (MD)	
					2 3/8	8621	
31. PERFORATION RECORD (Interval, size and number) 8735-8745 w/4 bullets/ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 8735 - 8745				AMOUNT AND KIND OF MATERIAL USED 1000 gal acid treatment			
33.* PRODUCTION							
DATE FIRST PRODUCTION 7-18-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 7-18-65	HOURS TESTED 24	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD 392	OIL—BBL. 645	GAS—MCF. 0	GAS-OIL RATIO 1645	
FLOW. TUBING PRESS. 1100	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE 392	OIL—BBL. 645	GAS—MCF. 0	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 40.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented until P.L. is available						TEST WITNESSED BY D.L. Irion	
35. LIST OF ATTACHMENTS Log as listed in Section 26.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J.F. Carnes		TITLE District Production Foreman		DATE July 21, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp Upper Reef cone	8672	8702	Limestone, gray white, very finely crystalline with vuggy porosity Net 8668-8710 Open: 2 hours Gas to surface 16 min. @ 122,000 CWPD Recovery: 1390' oil 380 180' oil & gas cut saltwater I.H.H. 4053# I.B.H.S.I.P.(1 hr) 3070# I.P. 170# F.J. 512# F.B.H.S.I.P.(3 hr) 3070# F.H.H. 4053# Temp. 122°	Top Yates Top Queen Top Grayburg Top San Agustin Top Glorietta Top Clearfork Top Brinkhard Top Abo Top Wolfcamp Top Upper Foxmanity Top Main Reef	1489 2306 2720 3027 4468 5153 5762 6498 8672 8730	Same " " " " " " " " " "
Main Wolfcamp Reef	8730	8772	Limestone, gray white, very fine crystalline with vuggy porosity. Net 8725-8750 Open: 22 min. Gas to surface 3 min, oil to surf 10 min Flow est. 30 BOPD, Surf Press 975# in 22 mins. Recovery: Full starting oil & gas, 180' Gash, I.H.H.-3984#, FWHIP (1 1/2 hr) 3286#			

U.S. GOVERNMENT PRINTING OFFICE: 1983-O-883636