NM UIL CONS COMMISSION Drawer DD Artesia, NM 88210

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

LC-064637-A

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to dr Use "APPLICATION FO	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well		-
Well Gas Other		8. Well Name and No.
2. Name of Operator		Henshaw Deep Unit #13
Merit Energy Company		9. API Well No.
3. Address and Telephone No.	RECEIVED	30-015-10572
P. O. Drawer NN, Jal, NM 882	52 phone (505)395-2173	
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	10. Field and Poolt or Exploratory Area
SEC 23 T-16S R-30E		Henshaw Wolfcamp
660' FSL and 1980' FEL	JUN 29. '94	11. County or Parish, State
		Eddy, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE!CREPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on W.:
13. Describe Proposed or Completed Operations (Clearly state)	all pertinent details, and give pertinent dates, including estimated date of starting	Completion of Passanatation Decree 1
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)*	ig any proposed work. If well is directionally drilled

Current Perfs 8683'- 8862' PBTD 8897' Set 5 1/2' CIBP @ 7500' & dump bail 20' of cement. Displace hole with 9 lb mud to 524'. Pump 100' cement which will cover 50' below and above EOC @ 524'. Displace hole to 50' of surface with 9 lb mud. Pump 50' surface cement in (1) 4" dryhole marker so that it is 4' above ground level. Haul off all production equipment, cut off anchors 18" below surface level. Backfill & clean location.

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14. I hereby certify that the foregoing is true and correct	
Signed Diving Canadia Title Regulation Olamoras	
The second of th	Date 6 - 7 - 9 4
(This space for Federal or State office use) (ORIG. SGD.) JUE G. LARA DETROI ELIAS CANTALEER	
Approved by Title PETROLEUM ENGINEER	, ,
Approved by Title Titl	Date 6 28/94
Conditions of approval, if any: Dump bail 35 Gement on top of CIBP, Perf & Squeeze CEM	ent 6 3 5901
(leave plug @3040'- 3140) sert & squeeze comput @ =x/(1) 00 424' 57/1)	, ,
The state of the s	and compliance
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a or representations as to any matter within its jurisdiction.	ny false, fictitious or fraudulent statements
The second of th	w attached.
*See Instruction on Reverse Side	7
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BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

- 1. Approval: Plugging operations shall commence within 90 days from the approval date of plugging procedure.
- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544; for wells in Lea County call (505) 393-3612.
- 3. <u>Blowout Preventers:</u> A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement:</u> Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

- 6. <u>Dry Hole Marker:</u> All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show <u>date</u> well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.