

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 074951	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒ Re-entry of Plugged Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Ryder Scott Management Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 922 8th St., Wichita Falls, Texas 76301		8. FARM OR LEASE NAME Ets Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660/N - 1980/W Sec. 25, T16S, R30E (This is old Shell Oil Co., Henshaw Well No. 16) At top prod. interval reported below same At total depth same		9. WELL NO. 1	
14. PERMIT NO.		13. STATE N. M.	
15. DATE SPUDDED		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
17. DATE COMPL. (Ready to prod.)		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TO BOTTOM HOLE (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11-3/4"	42#	519'	16"
8-5/8"	32#	3168'	11"
8-5/8" Cast iron bridge Plug @ 3167'			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
2951' - 2956'			
2980' - 3000'			
3131' - 3146'			
4 sh. /ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)			
same as at left			
AMOUNT AND KIND OF MATERIAL USED			
All 3 zones frac'ed with 10,000# each.			
33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	
2/8/67	Pump	Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
2/8/67	24		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
			49
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		GAS—MCF.	
Vented at this time.		24	
35. LIST OF ATTACHMENTS		WATER—BBL.	
		3	
		GAS-OIL RATIO	
		500/1	
		OIL GRAVITY-API (CORR.)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. P. Sandy		TITLE Agent	
		DATE 2/13/67	

*(See Instructions and Spaces for Additional Data on Reverse Side)

SAOJCOM

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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