DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMM.......ON REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	KEWUESI F	4 > 10		Effective 1-	1-03
AUTHORI7/	ATION TO TRAN	AND ISPORT OIL AND	NATURAL GA	SRECEI	VED
AUTHORIZA	TION TO TRAIN	,			
		•		91818	1971
				<u> </u>	4
				ARTESIA, O	FFICE
	220	101 (01			
Change in Tran	sporter of:	Other (Plea	se explain)		
Oil					
Casinghead Gar	s Condens	ate			
allwarth Gil	£ 6as . 407	Vest Missouri	Avenue. M	dland. Texa	s 79701
COLUMN CO. O. C.	<u> </u>				
LEASE	Name Including For	rmation	Kind of Lease		Lease No.
			State, Federal	or Fee Fed.	NM 07495
				.	
60 Feet From The	e N Line	and 1980	Feet From T	ne	
	Range	30E , NM	PM,	Eddy	County
CER OF OIL ANI	NATURAL GAS	Address (Give addre	ss to which approv	ed copy of this form	is to be sent)
or Conden	isute [No. Freems:	Ave Art	sla, N. M.	88210
singhead Gas	or Dry Gas	Address (Give addre	s to which approv	ed copy of this form	is to be sent)
	lm	le age actually conn	ected? Whe	n	
1 7		i			
		give commingling of	der number:		
th that from any ou				Din Back Same	Res'v. Diff. Res'v
	ell Gas Well	New Well Workov	er Deepen		1
	to Prod.	Total Depth		P.B.T.D.	
Date Compl. Ready to Prod.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
1				Depth Casing Show	9
				SACKS	CEMENT
CASING &	TUBING SIZE	DEPTI	1 5 5 1	32013	<u> </u>
					
					
				and must be equal to	or exceed top alle
FOR ALLOWABLE	E (Test must be a able for this de	fter recovery of total epth or be for full 24 h	oma)		or exceed top allo
FOR ALLOWABLE	E (Test must be a able for this de	fter recovery of total epth or be for full 24 h	oma)		o or exceed top all
Date of Test	E (Test must be a able for this de	Producing Method (oma)		or exceed top allo
<u>, , , , , , , , , , , , , , , , , , , </u>	E (Test must be a able for this de	epth or be jor juli 24 n	oma)	ft, etc.)	o or exceed top allo
Date of Test	E (Test must be a able for this de	Producing Method (oma)	ft, etc.)	or exceed top alid
Date of Test Tubing Pressure	E (Test must be a able for this de	Producing Method (oma)	(t, etc.) Choke Size	or exceed top alid
Date of Test Tubing Pressure	E (Test must be a able for this de	Producing Method (oma)	(t, etc.) Choke Size	o or exceed top allo
Date of Test Tubing Pressure	E (Test must be a able for this de	Producing Method (ours) Flow, pump, gas li	(t, etc.) Choke Size	
Tubing Pressure Oil-Bbls. Length of Test	able for this de	Producing Method (Casing Pressure Water-Bbis. Bbis. Condensate/	ours) Flow, pump, gas li	Choke Size Gas-MCF Gravity of Conde	
Tubing Pressure Oil-Bbls.	able for this de	Producing Method (Casing Pressure Water-Bbis.	ours) Flow, pump, gas li	Choke Size Gas - MCF	
Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	able for this de	Producing Method (a Casing Pressure Water-Bbls. Bbls. Condensate/Casing Pressure (8	MMCF	Choke Size Gas-MCF Gravity of Conde	nsate
Tubing Pressure Oil-Bbls. Length of Test	able for this de	Producing Method (Casing Pressure Water-Bbis. Bbis. Condensate/ Casing Pressure (MMCF Shut-in) IL CONSERVA MAR 4	Choke Size Gas-MCF Gravity of Conder Choke Size ATION COMMIS	naate SSION
Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Shut-in)	Producing Method (Casing Pressure Water-Bbis. Bbis. Condensate/ Casing Pressure (MMCF Shut-in) IL CONSERVA MAR 4	Choke Size Gas-MCF Gravity of Conder Choke Size ATION COMMIS	naate SSION
Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	Producing Method (see Producing Pressure (see Pressure (se	MAR 4	Choke Size Gas-MCF Gravity of Conder Choke Size ATION COMMIS 1971	naate SSION
Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Tubing Pressure i regulations of the with and that the he best of my known	shut-in)	Producing Method () Casing Pressure Water-Bbls. Bbls. Condensate/ Casing Pressure () APPROVED BY	MAR 4	Choke Size Gas-MCF Gravity of Conder Choke Size ATION COMMIS 1971	naate SSION
Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (NCE d regulations of the with and that the best of my known of the company of	shut-in) Oil Conservation information given wledge and belief.	Producing Method (Casing Pressure Water-Bbis. Bbis. Condensate/ Casing Pressure (APPROVED BY TITLE	MMCF Shut-in) IL CONSERVA MAR 4 OIL AND GAS IM	Choke Size Gas-MCF Gravity of Conder Choke Size ATION COMMIS 1971 NESSEX	nsate SSION
Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Tubing Pressure i regulations of the with and that the he best of my known	shut-in) Oil Conservation information given wledge and belief.	Producing Method (see Producing Method (see Producing Method (see Producing Method (see Producing Pressure (see Pr	MMCF Shut-in) IL CONSERVA MAR 4 OIL AND GAS IM is to be filed in	Choke Size Gas-MCF Gravity of Conder Choke Size ATION COMMIS 1971	RULE 1104.
	Change in Tran Oil Casinghead Gar Feet From The Casinghead Gar Or Conder Casinghead Gar Casinghe	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens Casinghead Gas C	Change in Transporter of: Oil	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA as, Texas 75220 Change in Transporter of: Oil Dry Gas Condensate Condensate Religion Reli	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASR E. C. E. I. ARTESIA, D. S., Texas 75220 Change in Transporter of: Oil Dry Gas Condensate Condensate Reliworth 611 6 Gas, 407 West Missouri Avenue, Midland, Texa Well No. Pool Name, Including Formation Square Lake 6br. S.A. Well No. Pool Name, Including Formation Square Lake 6br. S.A. State, Federal or Fee Fed. State, Federal or Fee Fed. Mention of Condensate Address (Give address to which approved copy of this form to Condensate Address (Give address to which approved copy of this form Address (Give address to which approved copy of this form Condensate Address (Give address to which approved copy of this form Address (Give address to which approved copy of this form Condensate Address (Give address to which approved copy of this form Condensate Address (Give address to which approved copy of this form Condensate Address (Give address to which approved copy of this form Condensate Address (Give address to which approved copy of this form Condensate Address (Give address to which approved copy of this form Condensate Address (Give address to which approved copy of this form Condensate Address (Give address to which approved copy of this form Condensate Address (Give address to which approved copy of this form Condensate Address (Give address to which approved copy of this form Condensate Address (Give address to which approved copy of this form Condensate Address to which approved copy of this form Condensate Address to which approved copy of this form Condensate Address to which approved copy of this form Condensate Address to which approved copy of this form Condensate Address to which approved copy of this form Condensate Address to which approved copy of this form Condensate Address to which approved copy of this form Condensate Address to which approved copy of this form Condensate Address to which approved copy of this form Condensate Address to which approved copy of this form Condensate Address to which approved copy of this form Condensate Ad

(Title)

(Date)

Feb. 1, 1971

able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.