DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM. Form C-104 SAY TA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 110 AND AUTHORIZATION TONTHENSPORT OIL AND NATURAL GAS 0 5.6.5. LAND OF ERCT. SHARSPORTER AUG 2 8 1973 OPERATOR PROBATION OF FICE -O. C. G-ARTESIA, OFFICE _ Ar word Atd. V 8.8255. Other (Please explain) P. O. Box 8 Loco Hills, N. M. Reason(s) or Change in Transporter of: reconnect to pipe line for gas sales Condensate If change of ownershop give name H. DESCRIPTION OF WELF, AND LEASE Fail No. Kind of Leans Pool Dune, Including Lornation Square Lake-Grayburg Leane No. State, Federal or Fee Federal San-Andres 074951 Etz Federal 1980 Location N W Unit Letter C 660° Feet From The South Line and 1650* East Feet From The , NMPM, County . Range 30 Line of Section 25 Township 16 Edd▼ III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Pipeline Div. Artesia, N. M. 88210 Person Give address to which approved copy of this form is to be sent) 4th-Washington Hobbs, N. M. 79760 Phillips Petroleum Co. Sec. Two. Pge. If well produces oil or High to, C 25 16 30 yes 8-17-73 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Deapen Plug Back Oil Well Gas Well New Well Designate Type of Completion = (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Top Cil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bble. Oil-Bble. Actual Prod. During Test **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pirot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1. CERTIFICATE OF COMPLIANCE

139-1/Agric (Signature) (Title) (3)11/3

OIL CONSERVATION COMMISSION

APPROVED AUG 3 0 1973

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply