| Form 9-331 (Mgy 1963) | DEPART | JNITED STATES 1EI OF THE INTER EOLOGICAL SURVEY | SUBMIT IN TRIPLICATE | 5. LEASE DESIGNATION LE 029424 | 40 No. 42-R1424. |
|--|--|--|--|---|---|
| (Do not u | SUNDRY NOT | 6 IF INDIAN, ACCOTCE OR TELLE NAME RECEIVED | | | |
| WELL | GAS OTHER | 7. UNIT AGREEMENT N | APR 0.6 1981 | | |
| 2. NAME OF OPER Stallwo 3. ADDRESS OF OD | rth Oil & Ga | s, Inc./ | MAR 2 | Etz | O. C. D. |
| 4. LOCATION OF W See also space At surface | | FIELD AND POOL, OF WILDCAT | | | |
| 10' FSL | & 2630' FEI | , Section 25, T | -16-S, R-30-E | 11. SEC., T., B., M., OB SUBVEY OR ABE 25, 165, 3 | 4 |
| 14. PERMIT NO. | 14. PERMIT NO. 15. ELEVATIONS (Show whether 3790 ' | | | 12. COUNTY OF PARISH 13. STATE Eddy New Mexico | |
| 16. | Check Ap | propriate Box To Indicate | Nature of Notice, Report, or (| | |
| TEST WATER FRACTURE TR Shoot or ac Repair Well (Other) | EAT | CULL OB ALTER CASING | WATEE SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other). (NOTE : Report result Completion or Recomp | EVENT REPORT OF: BEPAILING ALTERING ABANDONME s of multiple completion Detion Report and Log for | CASING CNT* on Well SFM.) |
| 17. DESCRIBE PROF proposed w nent to this | ork. If well is direction | RATIONS (Clearly state all pertin nally drilled, give subsurface lo | ent details, and give pertinent dates cations and measured and true vertic | a, including estimated da and depths for all marker | te of starting any rs and zones perti- |
| Oil & G | as, Inc. No. | 5 Ada Nye Etz | ed to plug & aband waterflood injecti Eddy County, New | on well, in | worth the |

This well was originally drilled in the southwest corner of the Etz lease for the purpose of injecting water in a cooperative waterflood of the Premier and Lovington Horizons and has functioned in that capacity since initial injection began on April 13, 1966.

The packer, set at 3087', (which served to separate tubing injection through the lower pay interval from annular injection through the upper interval) is stuck and it is extremely doubtful that it can be recovered. Please advise us of your recommendations so that we may proceed to plug and abandon this well.

See attached plagging program

| 18. I hereby certify that the forecolds is frue and correct | TITLE Ex. Vice President | DATE March 20, 1981 |
|---|------------------------------|---------------------|
| SIGNED APPROVED (This space for Federal or State office use) | | |
| | TITLE | DATE |
| CONDITIONS OF APPROVAL HEANES 1981 | | |
| JAMES A. GILLHAM DISTRICT SUPERVISO | Instructions on Reverse Side | |

Depth 10 sock cement plug at surface. Perforate 5'2" casing at 625' Squeeze 50 sacks comment across top of salt. Sport 10 sack plug, inside 5'2" casing, across the perfs. Top of falt 1000 tubbing stuck Separate tubling above freepoint. Spot 100' cement across stub. 1699' top of batt 2964- 3045' Square perfy below packer through inj. Tubbing. Plugging program for: Stallworth Oil & Gap Inc.

5 ETZ , 10'FSL ¥ 2630' FEC

Sec 25, T 165, R 30E Jeanen. LC 029424