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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 30 1974

D. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5300
7. Unit Agreement Name ---
8. Farm or Lease Name Constate
9. Well No. 1
10. Field and Pool, or Wildcat Grayburg-Jackson
12. County Edgley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mercury Production Company
3. Address of Operator Suite 1212 Ridglea Bank Bldg.; Fort Worth, Texas 76116
4. Location of Well UNIT LETTER D , 660' FEET FROM THE North LINE AND 660' FEET FROM THE West LINE, SECTION 36 TOWNSHIP 16-S RANGE 31-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4132 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This well was drilled as a producing location in a waterflood five-spot pattern which was being developed in the offsetting section. While the primary production from the well is not commercial, the electric logs indicate a good thickness of productive oil sands which should respond to waterflooding. It is therefore requested that this well be permitted to remain on a shut-in status until waterflood development reaches this area of the field.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Dander TITLE Agent DATE Sept. 17, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 12 1974

CONDITIONS OF APPROVAL IF ANY: C. 10-10-10

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