

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 1.C 063933	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒ Re-entry of plugged well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Ryder Scott Management Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 922 - 8th Street, Wichita Falls, Texas 76301		8. FARM OR LEASE NAME Etz Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL, 660' FWL, Sec. 25, T16S, R30E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 3-12-67		16. DATE REACHED 3-12-67	
17. DATE COMPL. (Ready to prod.) 7-15-67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3847 KB	
20. TOTAL DEPTH, MD & TVD 8925		21. PLUG, BACK T.D., MD & TVD 3216	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3156-70' 3008-18' 2965-78'		25. WAS DIRECTIONAL SURVEY MADE See old Shell records	
26. TYPE ELECTRIC AND OTHER LOGS RUN Electro logs run by Shell Oil Co.		27. WAS WELL CORED See old Shell records	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11-1/2"	42#	512	
8-5/8"	32#	3098	
5-1/2"	14#	3046-3216	
			CEMENTING RECORD
			500 sx.
			700 sx.
			65 sx.
			AMOUNT PULLED
			-J-
			-U-
			-U-
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	3046	3216	65
			SCREEN (MD)
			30. TUBING RECORD
			SIZE
			2-3/4"
			DEPTH SET (MD)
			3156
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			
3156 - 70	56 holes	4 SPF	
3008 - 18	52 holes	4 SPF	
2965 - 78	40 holes	4 SPF	
			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
			DEPTH INTERVAL (MD)
			3156-70
			3008 - 18
			2965 - 78
			AMOUNT AND KIND OF MATERIAL USED
			Frac with 15,000# sand
			Frac with 20,000# sand
			Frac with 20,000# sand
33.* PRODUCTION			
DATE FIRST PRODUCTION 7-16-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - 2" 1-1/2" X 12'	
DATE OF TEST 7-17-67		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 30 WATER—BBL. Trace GAS-OIL RATIO 5000:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold			
35. LIST OF ATTACHMENTS Plat & USGS Form 9-331			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Edwin S. Halsey</i>		TITLE <i>Agent</i>	
DATE <i>July 20, 1967</i>		DATE <i>July 20, 1967</i>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of each stage for each additional interval. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH