(May 1963)	DEPA	RTMENT OF THE INTER	RIOR verse side)	TE* Budget Bureau No. 42-R 5. LEASE DESIGNATION AND SERIAL
		GEOLOGICAL SURVEY	1. 4 ^c 1	NM-0158721-A
	SUNDRY N	IOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TELEE I
(Do not	t use this form for n	proposals to drill or to deepen or plug	r back to a different reservoir.	· · · · · · · · · · · · · · · · · · ·
	Use "API	PLICATION FOR PERMIT-" for such	proposals.)	
1. 01L T	GAS 🗖			7. UNIT AGREEMENT NAME
WELL LA	WELL OTH	ER		8. FARM OR LEASE NAME
2. NAME OF OF		_	_	
	y Oil Company	y, Inc.		9. WELL NO.
3. ADDRESS OF				1
P. O. H	BOX 151 - Art	tesia, New Mexico tion clearly and in accordance with an	v State requirements.	10. FIELD AND POOL, OR WILDCAT
See also spa At surface	nce 17 below.)		· · · · · · · · · · · · · · · · · · ·	Undesignated the
1980' H	FWL (SE/4	4 NW/4)		11. SEC., T., B., M., OB BLK. AND
2310' F		20, T-16S, R-31E NMPN	м	SUBVEY OF AREA Sec. 20, T-16S, R-
2310 1	IL Deel	20, 1 100, 1 012 1	-	NM
14. PERMIT NO.	<u>-</u>	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		3958 D.F.		Eddy New Me:
16.	Check	Appropriate Box To Indicate	Nature of Notice, Report, o	or Uther Data and the second
	NOTICE OF I	INTENTION TO:	SUB	SEQUENT REPORT OF:
TEST WATE	R SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE 2		MULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR		ABANDON *	SHOOTING OR ACIDIZING	
REPAIR WE		CHANGE PLANS		g Casing
(Other)			(Note: Report res Completion or Rec	sults of multiple completion on Well ompletion Report and Log form.)
17. DESCRIBE PR	OPOSED OR COMPLETE	D OPERATIONS (Clearly state all pertine	ent details, and give pertinent da	ates, including estimated date of startin rtical depths for all markers and zones
			l cemented with 1 1/	and the second
11-21-65 12-6-65	Drilled wit Ran 3527' 4	3/4" 33.38# casing and th rotary tools to 3529 1/2" 9.5# J casing an @ 525' with 50 sacks.	9' and ran Density L	og.
12-6-65	Drilled wit Ran 3527' 4 two staged	th rotary tools to 3529 1/2" 9.5# J casing an	9' and ran Density L nd cemented with 300	og.
12-6-65 12-21-65	Drilled wit Ran 3527' 4 two staged Ran Lane We	th rotary tools to 3529 1/2" 9.5# J casing an @ 525' with 50 sacks. Alls Neutron Lifetime I	9' and ran Density L nd cemented with 300 Log.	og. sacks and strateging model sacks and strateg
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