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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

MAR 25 1966

I. Operator  
Kennedy Oil Company, Inc.  
Address  
Box 151 - Artesia, New Mexico  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Superior Federal	Well No. 1	Pool Name, including Formation Undesignated	Kind of Lease State, Federal or Fee Federal
Location Unit Letter F ; 1980 Feet From The W Line and 2310 Feet From The N Line of Section 20 , Township 16S Range 31E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 20	Twp. 16	Rge. 31	Is gas actually connected? yes	When 3-23-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-23-65	Date Compl. Ready to Prod. 3-22-66	Total Depth 3529	P.B.T.D. 3497					
Pool Undesignated	Name of Producing Formation Grayburg-San Andres	Top Oil/Gas Pay 2906	Tubing Depth 3445					
Perforations 2913-21 (10 .48 holes); 3293, 3299½, 3324, 3329, 3330, 3332, 3333, 3334 & 3335 (9 .375 holes); 3459-64 (10 .48 holes)			Depth Casing Shoe 3527					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	12 3/4"	33.38#	30'		Circulated			
7 7/8"	4 1/2"	9.5#	3527'		300 + 50 two-staged @ 525'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 3-22-66	Date of Test 3-22-66	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure Intermitter 180-50	Casing Pressure Intermitter 210-100	Choke Size 3/4"
Actual Prod. During Test 7	Oil - Bbls. 7	Water - Bbls. Trace	Gas - MCF 88

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Vice President  
3-23-66  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 25 1966  
BY W. A. Gressett  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

11-12-2

Condition	Control (%)	MCI (%)	AD (%)
A	100	85	65
B	95	80	60
C	90	75	55
D	85	65	45

500'	3/4	Degree
1500'	3/4	"
2010'	3/4	"
2530'	1/4	"
3015'	1/2	"
3256	1/4	"
3529	1/4	"

STATE OF NEW MEXICO )  
 : ss.  
COUNTY OF EDDY )

The above deviation tests are true, accurate, and complete to the best of my knowledge.

The above statement was acknowledged before me this 10th day of December, 1965, by Robert B. Kennedy, Vice President of Kennedy Oil Company, a New Mexico Corporation, on behalf of said Corporation.

Emilie Rove  
Notary Public

**My Commission Expires:**

7-12-69

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