	DISTRIBUTION SANTA FE			NEW	REQUEST	CONSERVA	AISSION	Poim C+104 Supersedes Old C-104 and Ellactiva 1+1-65					
	FILE U.S.G.S.			r	AUTHORIZ	TIONREN	AND	OI AND	ΝΑΤΗΡΑΙ			-03	
	LAND OFFICE												
	IRANSPORTER	OIL GAS			-	AUG 1	2 1985						
	OPERATOR	0. C. D.			C. D.	,							
1.	CLETOIOL ARTESIA						OFFICE						
	Anadarko Petroleum Corporation												
	P. O. Box 249	and	1, Texas 7970	\sqrt{c}									
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:						Other (Please explain) Change in ownership effective:						
	Recompletion				Cil	••	0	AUG	1 10				
	Change in Ownership XX Casinghead Gas Conde								AUG		e		
	If change of ownershi and address of previo				Anadarko Prod	uction Com	pany, P.	O. Box	2497, Mi	dland, I	exas 7	79702	
11.	DESCRIPTION OF	WELI	<u>L A</u>	<u>D 1</u>	Zell No. Pool N	Vell No. Pool Name, Including Fo							
	Grier Federal				15 Square Lake Grb		ig., San Andres Stote, Fede			rrol cr Fee Federal 068064			
			. 10		Feet From The <u>}</u>	Jorth Lu	ne and <u>2630</u>)	_ Feel From	The <u>Ea</u>	st		
			·		1/2					БЧ	J	Count	
	Line of Section	31		Tow	mship 165	Range	<u>31E</u>	, NMPM	·	<u>Ed</u>	<u>dy</u>		
ш.	DESIGNATION OF	TRA	<u>(SP(</u> e; ci	ORT Cil	CER OF OIL AND		Andress (G	ive address i	FION WELL				
-	Norre of Authorized Tr	ansport	er of	Cas						roved copy of this form is to be sent)			
	If well produces oil or give location of tanks.		•	1		· · · · · · · · · · · · · · · · · · ·			i			<u> </u>	
	If this production is c		gled	with	h that from any other	lease or pool,	give commin	ngling order	number:				
(¥.	COMPLETION DATA Designate Type of Completion - (X)										s'v. ' Diff. Res		
	Designate Type of Completio			1	Date Compl. Ready to Prog.		Total Depth		i	P.B.T.D.			
						1 Top O!1/Gas Pay			Tubing Depth				
	Elevations (DF, RKB, I	RT, GR	, etc.	,	Name of Producing Formation								
	Periorations							Depth Casi	ng Snoe				
			TUBING,	, CASING, AND	ID CEMENTING RECORD								
	HOLE SIZE				CASING & TUB	ING SIZE		DEPTH SE	т	SACKS CEMENT			
				-							8-30-85		
							!			ļC	by Op	Name	
ן ע	TEST DATA AND R	REOU	EST	F0	R ALLOWABLE	(Test must be a)	ler recovery a	of total valur	ne of load oil a	ind must be c	qual to or e	exceed top allo	
	OIL WELL				Date of Test	p:h or be for f	ethod (Flow) , pump, gas lif.	i, elc.)				
	Dela rina, New Cir Alli ro re.									Chake Size	Chcke Size		
Ī	Length of Test				Tubing Pressure		Cosing Pres						
	Actual Fred. During Ter	a t			Cil-Bbla.		Water - Bbla.			Gas-MCF			
ļ													
	GAS WELL									Grevity of Condensate			
ſ	Actual Fred. Test-MCF/D				Length of Test		BLIE, CONSE	Bbis. Condensate/MMCF					
	Teating Method (pitot, b	back pr.	.,		Tubing Pressure (Shut	:-in)	Cosing Pres			Chois Size			
ן 1. (CERTIFICATE OF COMPLIANCE						OIL CONSERVATION COMMISSION						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						AUG 26 1985						
							Original Signed By BYLes A. Clements						
		1						TITLE Supervisor District 14					
	ID. R. I.						This form is to be filed in compliance with RULE 1104.						
	Mohrandes							If this is a request for sllowable for a newly drilled or deeper- well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation					
(Signature) Sr. Administrative Specialist							All enclions of this form must be filled out completely for allo						
-	(Title) July 22, 1985 (Date)							able on new and recompleted wells.					
-								Fill out only Sections 1, 11, 10, or other such change of condition well name or number, or transporter, or other such change of condition Sectorists Forms C-104 must be filed for each pool in multip					