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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-8560</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>None</b>	
2. Name of Operator <b>Charles B. Read</b> ✓		8. Farm or Lease Name <b>Bogle Farms</b>	
3. Address of Operator <b>Box 1822, Roswell, New Mexico</b>		9. Well No. <b>3</b>	
4. Location of Well UNIT LETTER <b>G</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>14</b> TOWNSHIP <b>16S</b> RANGE <b>31E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Undesignated Dr. Mesa</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4401.8' GL</b>		12. County <b>Eddy</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Acid Treatment** ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/6/66: Perforated 3319-3330', 2 sidewinder jet shots per ft. Treated through perfs w/500 gal. MCA acid @ rate of 30 gal./min. Max. breakdown press. 4000#, treating press. 1700#, ISIP 1500#, 20 min. SIP 0#. Job complete 12:32 p.m. 4/6/66. Swab 5 hr., recovered load wtr. and acid wtr. slight show of gas at end of swab period.

4/12/66: Treated 1000 gal. 15% MCA ACID, breakdown press. 1900#, max. treating press. 2100#, instant shut in press. 1600#, 5 min. SIP 400#, 20 min. SIP 0#, treating rate 4 bbl/min, job complete at 6:40 a.m. Swabbed from 8:40 a.m. to 11:30 a.m., rec. 50 bbl. load wtr. and acid wtr. plus 50 bbl. drilling mud. Fluid level standing at 300' off bottom, swabbing at rate of 6 bbl. fluid per hr. 11:30 a.m. to 4:30 p.m. swabbed 100% filtrate water @ rate of 6 bbl. fluid per hr.

4/16/66: Ran 102 jts. 1½" integral jt. tbg, 4' perf. nipple on bottom. Tbg. set @ 3327' KB, Halliburton R-3 packer @ 3224' KB. Treated 1000 gal. MCA 15% acid, breakdown press. 1000#, max. treating press. 1950#, rate 1½ bbl./min. ISIP 1300#, vacuum in 45 min., job complete at 12:00 N. Started swabbing @ 2:00 p.m., recovered load wtr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

and 800 gas. acid wtr. Fluid coming into hole at rate of 600'/hr. Fair blow acid gas and formation gas.

SIGNED Charles B. Read TITLE Operator DATE 4/25/66

APPROVED BY M. L. Armstrong TITLE RECEIVED DATE MAY 11 1966

CONDITIONS OF APPROVAL, IF ANY: