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OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-8560</b>

## SUNDY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	<b>None</b>
3. Address of Operator	8. Farm or Lease Name
<b>Box 1822, Roswell, New Mexico</b>	<b>Bogle Farms</b>
4. Location of Well	9. Well No.
UNIT LETTER <b>G</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>14</b> TOWNSHIP <b>16S</b> RANGE <b>31E</b> NMPM.	10. Field and Pool, or Wildcat
	<b>West Mesa Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>4401.8' GL</b>	<b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Acid and Sand Frac Treatment</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/7/66: Unseated packer, pulled tbg. Ran Otis blanket plug set at 3285' and 2781'. Had small leak in casing. Set blanket plug at 3731'. Held o.k. Found csg. collar leak at 2732'. Set Otis pack-off assembly 2726-2732' to repair csg. collar leak. Treated down 2-7/8" csg. w/250 gal. FE acid followed by sand frac treatment, 10,000 gal. of wtr., 9400# of 20-40 sand, additives - 300# WG 6, 150# WAC 9, 50 gal. FE 1A, 50 gal. Halco suds, 5 gal. HA 1-45. Fluid injection rate 14 bbl/min. 4 bbl. fluid screened off at end of treatment. No breakdown press., max. treating press. 3800#, min. treating press. 2500#, final treating press. 2500#. ISIF 1700#, 5 min. SIP 1400#, 40 min. SIP 850#, 1 hr. 30 min. SIP 250#. Job completed 10:30 p.m. 5/7/66. Total load - 260 bbl. wtr. Flowed back estimated 40 bbl. fluid. Shut in overnight.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE 5/13/66

APPROVED BY M. L. Armstrong TITLE Secretary DATE MAY 23 1966

CONDITIONS OF APPROVAL, IF ANY: