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SANTA FE		/	
FILE		1-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	7	
OPERATOR		3	
PRORATION OFFICE			
Operator			

May 25, 1966

(Date)

SANTA FE /	1 1	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE /-	-	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATUR	AL GAS	
LAND OFFICE	+		•	
TRANSPORTER GAS /	+		RECEIVED	
OPERATOR 3				
1. PRORATION OFFICE			MAY & C 1222	
Charles B. Rea	d		AT 1 To Sec.	
Address			· · · · · · · · · · · · · · · · · · ·	
Box 1822, Roswe	II. New Maxico			
Reason(s) for filing (Check prope		Other (Please explain,)	
New Well	Change in Transporter of:			
Recompletion	Oil Dry	Gas		
Change in Ownership	Casinghead Gas Cond	densate		
If change of ownership give na	me			
and address of previous owner				
H DESCRIPTION OF WELL A	ND LEACE			
II. DESCRIPTION OF WELL A	Lease No. Well No. Pool I	Name, Including Formation جهي جم	Kind of Lease F-8.560	
Bogle Farms	E-8560 3 241.1	Mesa - Queen	State, Federal or Fee State	
Location				
Unit Letter G ;	1650 Feet From The North I	_ine and Feet 2	From The East	
1.4	146	215	Trafalse .	
Line of Section 14	Township 16S Range	31E , NMPM,	Eddy County	
III DESIGNATION OF TRANSI	DODTED OF OU AND NATURAL (245		
Name of Authorized Transporter	PORTER OF OIL AND NATURAL (of Oil or Condensate		approved copy of this form is to be sent)	
				
Name of Authorized Transporter	of Casinghead Gas or Dry Gas 🛣		approved copy of this form is to be sent)	
Phillips Petrole		Bartlesville, Ol		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actuall connected?	When 5/24/66	
give location of tanks.	1 1 1	yes	3/24/00	
If this production is commingle	ed with that from any other lease or poo	ol, give commingling order number	: :	
IV. COMPLETION DATA				
Designate Type of Comp			Jame Hes V.	
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
3/29/66	5/24/66	3370'	3331'	
Elevations (DF, RKB, RT, GR, e	tc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4409' KB	Queen	3319-30'	None	
Perforations			Depth Casing Shoe	
3319 - 33301			3370'	
		ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	367'	200 sx	
7.710	8-5/8 ¹¹ 2-7/8 ²¹	3370'	150 sx	
7-7/8"	2-118	3310	130 34	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be	e after recovery of total volume of loc	ad oil and must be equal to or exceed top allow	
OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
	Tuk (n n Danasa)	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cdaing Pressure	Onore prize	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
I				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
188	24 hrs.	••		
Testing Method (pitot, back pr.)		Casing Pressure	Choke Size	
back pressure	610#	none	8/64	
VI. CERTIFICATE OF COMPI	LIANCE		ERVATION COMMISSION	
		APPROVED MAY Z	6 1966	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		NA PO		
above is true and complete	to the best of my knowledge and belie	et. BY III WILLIAM	Roug	
1		TITLE SEL ASS CAS IN	arecros	
n //			v - v - v - v - v - v - v - v - v - v -	
(The last	Street	This form is to be file	ed in compliance with RULE 1104. allowable for a newly drilled or deepened	
Coron .	(Signature)		companied by a tabulation of the deviation	
Operator	(tests taken on the well in	accordance with RULE 111.	
	(Title)	All sections of this fo	rm must be filled out completely for allow- ted wells.	

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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