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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-8560	

Bur. of mines 1

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		17. Unit Agreement Name None	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		18. Farm or Lease Name Bogle Farms	
2. Name of Operator Charles B. Read		DIFF. RESVR. ☐		OTHER ☐		3. Address of Operator Box 1822, Roswell, New Mexico		9. Well No. 3		10. Field and Pool, or Wildcat West Mesa - Queen	
4. Location of Well		UNIT LETTER G		LOCATED 1650		FEET FROM THE North		LINE AND 1650'		FEET FROM	
THE East LINE OF SEC. 14		TWP. 16S		RGE. 31E		NMPM		12. County Eddy			
15. Date Spudded 3/29/66		16. Date T.D. Reached 4/4/66		17. Date Compl. (Ready to Prod.) 5/24/66		18. Elevations (DF, RKB, RT, GR, etc.) 4409' KB		19. Elev. Casinghead 4402' GL			
20. Total Depth 3370'		21. Plug Back T.D. 3331'		22. If Multiple Compl., How Many --		23. Intervals Drilled By 0-3370'		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3319-3330' - Queen formation		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gammaray Sonic		27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		367'		11"		200# circ. to surf.		none	
2-7/8"		6.5#		3370'		7-7/8"		150 #x		none	
29. None LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. None TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
31. Perforation Record (Interval, size and number) 3319-3330' 2 sidwinder jet shots per ft.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3319-30'						500 gal. 15% MCA acid					
3319-30'						1000 gal. 15% MCA acid					
3319-30'						1000 gal. 15% MCA acid					
3319-30'						1000 gal. menthol alcohol HX-63					
3319-30'						sd. frac 10,000 gal. wtr. 9400#					
33. Date First Production 5/24/66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) producing					
Date of Test 5/24/66		Hours Tested 4		Choke Size 8/64		Prod'n. For Test Period --		Oil - Bbl. --		Gas - MCF 31.3	
Water - Bbl. trace		Gas - Oil Ratio --		Flow Tubing Press. 610#		Casing Pressure none		Calculated 24-Hour Rate --		Oil Gravity - API (Corr.) --	
Gas - MCF 188		Water - Bbl. trace		Oil Gravity - API (Corr.) --		34. Disposition of Gas (Sold, used for fuel, vented, etc.) connected to Phillips Petroleum Company pipeline		Test Witnessed By Herman Wallace			
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>Charles B. Read</i>				TITLE Operator				DATE 5/25/66			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville	T. Leadville
T. Yates	T. Menefee	T. Madison	T. Madison
T. 7 Rivers	T. Devonian	T. Elbert	T. Elbert
T. Queen	T. Silurian	T. Point Lookout	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos	T. Mancos
T. San Andres	T. Simpson	T. Gallup	T. Gallup
T. Glorieta	T. McKee	T. Base Greenhorn	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Bilinebry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian	T. Permian
T. Penn.	T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	216	216	Caliche and Red beds
216	550	334	Red beds
550	1275	725	Red beds & anhydrite
1275	2088	813	Anhydrite & salt
2088	2730	642	Anhydrite & gyp
2730	3218	488	Anhydrite
3218	3370	152	Lime
Set Offs Type G Pack-off Assembly at 2726-2732' to repair collar leak in 2-7/8" casing.			