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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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AUG 4 1966

Operator		R.D. Collier		O. C. C. ARTESIA, OFFICE	
Address					
Artesia, New Mexico					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	☒	Change in Transporter of:			
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Scientific Co. #1	1	Artesia Sand	State, Federal or Fee	9339
Location				
Unit Letter	0	1000 Feet From The	1st Line and	120 Feet From The
Line of Section	10	Township	37	Range
, NMPM, Sddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒	or Condensate	☐	Address (Give address to which approved copy of this form is to be sent)	
Artesia, New Mexico				Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☐	Address (Give address to which approved copy of this form is to be sent)	
Artesia, New Mexico				Artesia, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
	0	10	37		Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		☒							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
4-15-56	7-7-56		3015						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
3590	Artesia		1460-1992		1963				
Perforations				Depth Casing Shoe					
1992-1983-1972-1971-1969-1967-1959-1464				2015					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"									
8"		7"		500		50			
6"		4 1/2"		115		100			
4 1/2"		upper casing		1064					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-20-66	7-20-66-7-21-66	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	180	100	32/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
30 barrels	30 Bbls.	0	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. C. Hammond
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 4 1966, 19
BY M. L. Armstrong
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.