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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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I. Operator		DEPCO Inc.	JUN 20 1966	ARTESIA, OFFICE
Address		P. O. Box 427, Artesia, New Mexico		
Reason(s) for filing (Check proper box)		ARTESIA, OFFICE (plain)		
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate

If change of ownership give name and address of previous owner International-Yates, P. O. Box 427, Artesia, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
State 647		208	Artesia	State, Federal or Fee State
Location				
Unit Letter	L	2310	Feet From The South Line and 660	Feet From The West
Line of Section	32	Township	17	Range 28, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Continental Pipe Line Co.	Artesia, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	32	17	28	No yes	May 66 8-9-67 B4

If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4-27-66	5-15-66		1980		1980			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3687 (RT)	Grayburg		1898		1874			
Perforations					Depth Casing Shoe			
1898 to 1901, 1919 to 1921 and 1927 to 1929					1980			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8 5/8		489		100			
7 7/8	4 1/2		1980		175			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-15-66	5-16-66	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	--	---	---
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
47	47	0	--

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth Bagdadi
(Signature)
District Production Foreman
(Title)
May 16, 1966
(Date)

OIL CONSERVATION COMMISSION
APPROVED May 17 1966, 19
BY M. J. Armstrong
TITLE OIL AND GAS REPORT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completion wells.