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NO. OF COPIES RECEIVED	6			
DISTRIBUTION		NEW MEXICO OIL	CONSERVATION COMMIS	SION Form C-104
SANTA FE	/		FOR ALLOWABLE	Supersedes Old C-104 and
FILE			AND	Effective 1-1-65
U.S.G.S.	AUTHOR	ZATION TO TR	ANSPORT OIL AND NA	TURAL GAS
LAND OFFICE				
TRANSPORTER OIL	/	14	ω	RECEIVES
GAS /	·	1/411.	RECEIVE	
OPERATOR 5	=2	Noi		
I. PRORATION OFFICE		<u> </u>		MAY 1 7 1966
Operator		TDCO T	JUN 2 0 1968	· ·
Address		EPCO Inc.	JUN 2 0 1900	D. C. C.
* · · · ·	• • • •			ARTESIA, OFFICE
P. O. Box 427	, Artesia, Ne	ew Mexico	<u> </u>	
Reason(s) for filing (Check prop			ANT COMMANDED	elain)
Recompletion		ransporter of:		i
	011	Dry Ga		
Change in Ownership	Casinghead (Gas 🚺 Conder	nsate	
If change of ownership give n	ame			
and address of previous owner	<u></u>	nal-Yates,	P. O. Box 427,	Artesia, New Mexico
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name	Lease No.	Well No. Pool Na	me, Including Formation	Kind of Lease
State 647		208 Ar	rtesia	State, Federal or Fee State
Location				Judie
Unit Letter L	2310 Feet From T	the South	e and 660 .	Feet From The West
//			u uniu <u></u> ł	eet tom theWCOC
Line of Section 32	Township 17	Range	28 , ммрм,	Eddy Cours
		, , , , , , , , , , , , , , , , , , , ,		······································
II. DESIGNATION OF TRANS				
Name of Authorized Transporter		ansata 📃	Adaress (Give address to w	hich approved copy of this form is to be sent;
Continental Pipe	Line Co.		Artesia, New M	lexico
Name of Authorized Transporter		or Dry Gas	Address (Give address to w	hich approved copy of this form is to be sent;
Phillips Petroleu			Odessa, Texas	
If well produces oil or liquids,	Unit Sec.	Twp. Ege.	is gas actually connected?	When (8-9-67 84)
give location of tanks.	<u> </u>	17 28	No yes	may 60
			·	·····
If this production is commingle	ed with that from any o	ther lease or pool,		
If this production is commingle V. COMPLETION DATA			give commingling order nu	mber: <u>None</u>
		/ell Gas Well	give commingling order nu	/
V. <u>COMPLETION DATA</u> Designate Type of Comp	pletion - (X)	/ell Gas Well X	give commingling order nu New Well Workover I X	mber: <u>None</u> Deepen Plug Back Same Res'v. Diff. Ret
V. COMPLETION DATA Designate Type of Comp Date Spudded	Date Compl. Read	/ell Gas Well X	give commingling order nu New Well Workover I X Total Depth	mber: <u>None</u> Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D.
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66	pletion - (X) Date Compl. Read 5-15	/ell Gas Well X	give commingling order nu New Well Workover I X Total Depth 1980	mber: <u>None</u> Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. 1980
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, GR, e	Date Compl. Read 5-5- Name of Producing	Vell Gas Well X y to Prod. - 6 6 g Formation.	give commingling order nu New Well Workover I X Total Depth 1980 Top Off/Gas Pay	mber: <u>None</u> Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. <u>1980</u> Tubing Depth
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT)	pletion - (X) Date Compl. Read 5-15	Vell Gas Well X y to Prod. - 6 6 g Formation.	give commingling order nu New Well Workover I X Total Depth 1980	mber: <u>None</u> Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. <u>1980</u> Tubing Depth <u>1874</u>
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT) Perforations	Date Compl. Read 5-15 Bate of Producing Grayburg	Vell Gas Well X y to Prod. - 66 g Formation	give commingling order nu New Well Workover I X Total Depth 1980 Top Oll/Gas Pay 1898	mber: <u>None</u> Peepen Plug Back Same Res ^t v. Diff. Ref P.B.T.D. <u>1980</u> Tubing Depth <u>1874</u> Depth Casing Shoe
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT)	pletion - (X) Date Compl. Read 5 - 5 Stc. J Name of Producing Grayburg 019 to 1921 and	/ell Gas Well X : y to Prod. -66 g Formation. d 1927 to 19	give commingling order nu New Well Workover I X Total Depth 1980 Top Ott/Gas Pay <u>1</u> 898	mber: <u>None</u> Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. <u>1980</u> Tubing Depth <u>1874</u>
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, GR, e 3687 (RT) Perforations 1898 tp 1901, 19	pletion - (X) Date Compl. Read S - S Stc., Name of Producing Grayburg 019 to 1921 and TUB	/ell Gas Well X y to Prod. -66 g Formation. d 1927 to 19 ING, CASING, AND	give commingling order nu New Wel: Workover I X Total Depth 1980 Top Otl/Gas Pay 1898 29 CEMENTING RECORD	mber: <u>None</u> Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. Tubing Depth <u>1874</u> Depth Casing Shoe <u>1980</u>
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE	oletion - (X) Date Compl. Read 5 - 5 Stc. J Name of Producing Grayburg 019 to 1921 and TUB CASING &	Vell Gas Well X y to Prod. -66 g Formation. d 1927 to 19 ING, CASING, AND TUBING SIZE	give commingling order nu New Wel: Workover I X Total Depth 1980 Top Ol:/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET	mber: None Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. P.B.T.D. Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, GR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE 11	oletion - (X) Date Compl. Read 5 - 5 Stc. J Name of Producing Grayburg 019 to 1921 and TUB CASING &	/ell Gas Well X y to Prod. -66 g Formation. d 1927 to 19 ING, CASING, AND TUBING SIZE 5/8	give commingling order nu New Wel: Workover I X Total Depth 1980 Top Oll/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET 489	mber: None Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. P.B.T.D. 1980 Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT 100
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE	oletion - (X) Date Compl. Read 5 - 5 Stc. J Name of Producing Grayburg 019 to 1921 and TUB CASING &	Vell Gas Well X y to Prod. -66 g Formation. d 1927 to 19 ING, CASING, AND TUBING SIZE	give commingling order nu New Wel: Workover I X Total Depth 1980 Top Ol:/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET	mber: None Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. P.B.T.D. Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, GR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE 11	oletion - (X) Date Compl. Read 5 - 5 Stc. J Name of Producing Grayburg 019 to 1921 and TUB CASING &	/ell Gas Well X y to Prod. -66 g Formation. d 1927 to 19 ING, CASING, AND TUBING SIZE 5/8	give commingling order nu New Wel: Workover I X Total Depth 1980 Top Oll/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET 489	mber: None Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. P.B.T.D. 1980 Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT 100
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, GR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE 11 7 7/8	oletion - (X) Date Compl. Read S-S-S- Stc., Name of Producing Grayburg 019 to 1921 and TUB CASING & 8 5 4 1	/ell Gas Well X y to Prod. -66 g Formation. d 1927 to 19 ING, CASING, AND TUBING SIZE 5/8 1/2	give commingling order nu New Wel: Workover I X Total Depth 1980 Top Ot:/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET 489 1980	mber: None Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. 1980 Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT 100 175
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE 11 7 7/8 V. TEST DATA AND REQUES	oletion - (X) Date Compl. Read S-S-S- Stc., Name of Producing Grayburg 019 to 1921 and TUB CASING & 8 5 4 1	/ell Gas Well X	give commingling order nu New Wel: Workover I X Total Depth 1980 Top Oli/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET 489 1980 ter recovery of total volume of	mber: None Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. P.B.T.D. 1980 Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT 100
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, GR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE 11 7 7/8 V. TEST DATA AND REQUES OII, WELL	Oletion - (X) Date Compl. Read S- S- S- S- Grayburg 019 to 1921 and TUB CASING & 8 4 2 5 T FOR ALLOWABLE	/ell Gas Well X	give commingling order nu New Wel: Workover I X Total Depth 1980 Top Oll/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET 489 1980 1980 ter recovery of total volume of the for full 24 hours)	mber: None Deepen Plug Back Same Restv. Diff. Ret P.B.T.D. 1980 Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT 100 175 f load oil and must be equal to or exceed top all
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE 11 7 7/8 V. TEST DATA AND REQUES OII, WELL Date First New Oil Run To Tank	oletion - (X) Date Compl. Read S - S Stc., Name of Producing Grayburg 019 to 1921 and TUB CASING & 8 5 4 1 5T FOR ALLOWABLI Date of Test-	/ell Gas Well X	give commingling order nu New Well Workover I X Total Depth 1980 Top Oli/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET 489 1980 ter recovery of total volume of the or be for full 24 hours) Producing Method (Flow, pu	mber: None Deepen Plug Back Same Restv. Diff. Ret P.B.T.D. 1980 Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT 100 175 f load oil and must be equal to or exceed top all
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE 11 7 7/8 V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-15-66	oletion - (X) Date Compl. Read S - S Stc., Name of Producing Graybung 019 to 1921 and TUB CASING & 8 5 4 1 5 T FOR ALLOWABLI Date of Test- S-16-	/ell Gas Well X	give commingling order nu New Well Workover I X Total Depth 1980 Top Oli/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET 489 1980 ter recovery of total volume of th or be for full 24 hours) Producing Method (Flow, pu PUMD	mber: None Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. 1980 Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT 100 175 f load oil and must be equal to or exceed top all mp, gas lift, etc.)
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE 11 77/8 V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-15-66 Length of Test	oletion - (X) Date Compl. Read S - S Stc., Name of Producing Grayburg 019 to 1921 and TUB CASING & 8 5 4 1 5T FOR ALLOWABLI Date of Test-	/ell Gas Well X	give commingling order nu New Well Workover I X Total Depth 1980 Top Oli/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET 489 1980 ter recovery of total volume of the or be for full 24 hours) Producing Method (Flow, pu	mber: None Deepen Plug Back Same Restv. Diff. Ret P.B.T.D. 1980 Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT 100 175 f load oil and must be equal to or exceed top all
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V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE 11 77/8 V. TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank 5-15-66 Length of Test 24 hrs. Actual Prod. During Test	oletion - (X) Date Compl. Read S-15 Date Compl. Read S-15 Date of Producing Crayburg 019 to 1921 and TUB CASING & 8 5 4 1 5 - 16- Tubing Pressure Oil-Bbis.	/ell Gas Well X	give commingling order nu New Well Workover I X Total Depth 1980 Top Ol/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET 489 1980 ter recovery of total volume on th or be for full 24 hours) Producing Method (Flow, pu Pump Casing Pressure Vator-Bbls.	mber: None Deepen Plug Back Same Restv. Diff. Ret P.B.T.D. 1980 Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT 100 175 f load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size Gas-MCF
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE 11 77/8 V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-15-66 Length of Test 24 hrs.	oletion - (X) Date Compl. Read S - S Trc.; Name of Producing Grayburg 019 to 1921 and TUB CASING & 8 5 4 1 5 - 16- Tubing Pressure	/ell Gas Well X	give commingling order nu New Well Workover I X Total Depth 1980 Top Oll/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET 489 1980 ter recovery of total volume of th or be for full 24 houre) Producing Method (Flow, pu PUMD Casing Pressure 	mber: None Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. P.B.T.D. 1980 Tubing Depth 1974 Depth Casing Shoe 1980 SACKS CEMENT 100 175 f load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size
V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE 11 7 7/8 V. TEST DATA AND REQUES OII, WELL Date First New Oil Run To Tank 5-15-66 Length of Test 24 hrs. Actual Prod. During Test 47	oletion - (X) Date Compl. Read S-15 Date Compl. Read S-15 Date of Producing Crayburg 019 to 1921 and TUB CASING & 8 5 4 1 5 - 16- Tubing Pressure Oil-Bbis.	/ell Gas Well X	give commingling order nu New Well Workover I X Total Depth 1980 Top Ol/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET 489 1980 ter recovery of total volume on th or be for full 24 hours) Producing Method (Flow, pu Pump Casing Pressure Vator-Bbls.	mber: None Deepen Plug Back Same Restv. Diff. Ret P.B.T.D. 1980 Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT 100 175 f load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size Gas-MCF
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V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE 11 77/8 V. TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank 5-15-66 Length of Test 24 hrs. Actual Prod. During Test 47 GAS WELL	oletion - (X) Date Compl. Read S - 5 - 5 Date Compl. Read S - 5 - 5 Date of Producing Grayburg 019 to 1921 and TUB CASING & 8 5 4 1 ST FOR ALLOWABLI Date of Test S - 16- Tubing Pressure Oil-Bbis. 47	/ell Gas Well X	give commingling order nu New Well Workover I X Total Depth 1980 Top Oli/Gas Pay 1898 29 CEMENTING RECORD DEPTH SET 489 1980 Producing Method (Flow, pu Pump Casing Pressure Vator-Ebls. 0	mber: None Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. 1980 Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT 100 175 f load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size Gas-MCF
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V. COMPLETION DATA Designate Type of Comp Date Spudded 4-27-66 Elevations (DF, RKB, RT, CR, e 3687 (RT) Perforations 1898 tp 1901, 19 HOLE SIZE 11 77/8 V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank 5-15-66 Length of Test 24 hrs. Actual Prod. During Test 47 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	oletion - (X) Date Compl. Read 5 - 5 Stc., Name of Producing Grayburg 019 to 1921 and TUB CASING & 8 4 1 5 TFOR ALLOWABLI Date of Test. 5-15- Tubing Pressure Oil-Bbis. Tubing Pressure	/ell Gas Well X	give commingling order nu New Well: Workover II X Total Depth 1980 Top Oll/Gas Pay 29 CEMENTING RECORD DEPTH SET 489 1980 rer recovery of total volume of th or be for full 24 houre) Producing Method (Flow, pu Pump Casing Pressure 0 Ebls. Condensate/MMCF Casing Pressure	mber: None Deepen Plug Back Same Res'v. Diff. Ref P.B.T.D. 1980 Tubing Depth 1874 Depth Casing Shoe 1980 SACKS CEMENT 100 175 f load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size Gas-MCF Choke Size Choke Size
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District Production Foreman (Tule)

(Date)

May 16, 1966

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If this is a request for allowable for a newly drifted of despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply