## 

3-14-74

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

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GAS 1   OFORATION OFFICE	MAR 1 8 1974							
S. Mail	·	O. C	. C.	· · · · · · · · · · · · · · · · · · ·				
DEPCO, Inc.		ARTESIA,	•	<u></u>				
800 Central, Odessa		Other (Pleas	e explain)					
New West	Change in Transporter of:	_		me & Well No.				
Encempletion	CII Dry Gas  Castnghead Gas Condens	' <del> </del>	2000	ind o well no.				
If change of ownership give name and address of previous owner	Cusinghed Gds Coden	sure [		· · · · · · · · · · · · · · · · · · ·				
II. DESCRIPTION OF WELL AND	TEASE							
Lease Name	Well No. Pool Name, Including Fo		Kind of Leas		Lease No.			
Northwest Artesia Un	it 9 Artesia	<u> </u>	State, Federa	<sup>il or Fee</sup> State	647			
Unit Letter L ; 23	10 Feet From The South Line	and 660	Feet From	The West				
Line of Section 32 To	ownship 17 Range 2	. NMP	м,	Eddy	County			
HI. DESIGNATION OF TRANSPOS	TER OF OIL AND NATURAL GA	S						
Name of Authorized Transporter of C.	or Condensate	Address (Give address		oved copy of this form is to	be sent)			
Name or Authorized Transporter of C	any, Pipe Line Division		to which appro	oved copy of this form is to	ed copy of this form is to be sent)			
Phillips Petroleum		Odessa, Texas		D 50.05 105 LWG				
If we'll produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Ege.   H   32   17   28	Is gas actually connec	ted? , wn	May, 1966				
If this production is commingled w	ith that from any other lease or pool,		er number:					
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back   Same Res	v. Diff. Restv.			
Designate Type of Complet	ion = (X)	: ! ! !	 	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	 			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth				
Periorations				Depth Casing Shoe				
· 	TUBING, CASING, AND	CEMENTING RECO	RD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEM	ENT			
		: :						
		:		!				
W most name and production	FOR ALLOWARIE (Test Tues he co	fter annually of total up	lume of load of	l and must be equal to one	road top allow			
OIL WELL								
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	ow, pump, gas i	ist, etc.)				
Longth of Test	Tubing Pressure	Casing Pressure		Choke Size				
Actual Prod, During Test	Oil-Bbls.	Water-Bble.		Gas-MCF				
GAS WELL	GAS WELL							
Abital Fred, Test-MCF/D	Length of Test	Bbis. Condensate/MM	CF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	rt-in)	Choke Size				
VI. CERTIFICATE OF COMPLIA		OIL CONSERVATION COMMISSION MAR 1.9 1974 APPROVED 19						
Commission have been complied	d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	BY W. a. Sressett						
	· -		D BAS INSPE	CTOR				
491		11	to be filed in	compliance with RULE	1104.			
of the state of th	D. R. Mason	If this is a re	equest for allo	owable for a newly drille	ed or deepened f the deviation			
Chief Production Cl	gratue) erk	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow						
	Title)	All sections able on new and	of this form wrecompleted v	nust be filled out comple wells.	mely for allow			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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NO. OF COPIES RECI			
DISTRIBUTIO		]	
SANTA FE			
FILE		$\mathbb{L}_{-}$	
u.s.g.s.			
LAND OFFICE	<u> </u>		
TRANSPORTER	OIL	T	[
	GAS		
OPERATOR	1.		
PRORATION OF			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

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di perseuce dua C-100 end	C-110
12edtive38	
RECEIVE	

	FILE					AND		RECEI	•••
	U.S.G.S.				AUTHORIZATION TO TRAN	NSPORT OIL AND NA	TURAL GA	5 -0 = 1	<b>NED</b>
	I RANSPORTER	OIL						JUH -	1:54
		GAS	ļ					- ,	∴ ∴}
_	PRORATION OF	FICE	-					. O. C. F	,
1.	Operator	FICE	<u> </u>	<u> </u>		·		ARTEGIA, DE	FICE
	DEPCO, In	ic. /							
	Address	al O	des	sa.	Texas 79760				
	Reason(s) for filing					Other (Please e:	eplain)		
	New Well				Change in Transporter of:				
	Recompletion				Oil X Dry Gas Casinahead Gas Condens	77			:
	Change in Ownersh	11p			Casinghead Gas Condens	Sale L.		•	
	If change of owner and address of pre								
	•								
11.	DESCRIPTION (	OF WEI	L A	ND 1	Well No. Pool Name, Including Fo	rmation K	ind of Lease		Logady Mo.
	State 647	' A	C 7	22	208 Artesia	S	tate, Federal d	erFee State	347
	Location			077	O Courtle	660		No a	
	Unit Letter	_ <u>L</u>	- ; <u> </u>	231	O Feet From The South Line	and 600	Feet From Ti	eWest	
	Line of Section	32	,	Tov	mship 17 Range	28 , ммрм,		<u> </u>	County
III.	DESIGNATION	OF TRA	NSI	or	TER OF OIL AND NATURAL GAS	S Address (Give address to	which can	d carry of this form is to	E.S. Service
	Name of Authorize				· <del>-</del>				
	Navajo Ke	TININ d Transpo	g C	OMP of Cas	any, Pipe Line Divisio	n Artesia, Ne Address (Give address to	which approve	d copy of this form is to	be sent,
	Phillips					Odessa, Tex	(as		
	If well produces of				Unit Sec. Twp. Rge.	Is gas actually connected	? When		
	give location of ta				H 32 17 28	Yes		<u>Nāji, 19</u> ;	<u> </u>
IV	If this production COMPLETION		ingle	d wit	th that from any other lease or pool, a	give commingling order n	umber:		
•••	Designate T		omr	latio	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Rest	v. D.m. Resiv.
		ype or c		Herro	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	
	Date Spudded				Date Compt. Moday to 1 tour				
	Elevations (DF, R.	KB, RT,	GR, e	tc.j	Name of Producing Formation	Top Oil/Gas Pay		Tubing Zepth	
	Perforations					<u> </u>		Depth Casing Shoe	:
		TUBING, CASING, AND CEMENTING RECORD							
	HOL	E SIZE			CASING & TUBING SIZE	DEPTH SET		SACKU CEM	IST
	no <u>c</u>	E 3122							
						-			
v	TEST DATA A	ND DEC	HE	TF	OR ALLOWABLE (Test must be a)	fter recovery of total volum	e of load oil a	nd must be equal to or us	
•	OIL WELL				able for this de	pth or be for full 24 hours) Producing Method (Flow,			
	Date First New Of	il Run To	Tank		Date of Test	Producing Method (Flow,	pump, gas iiji	, e.c.,	
	Length of Test				Tubing Pressure	Casing Pressure		Choke 8.26	
						Water District		Gas-MCF	
	Actual Prod. Duris	ng Test	_		Oil-Bble.	Water - Bbls.			
	l			<del></del>		<u> </u>		<del></del>	
	GAS WELL					12.			
	Actual Prod. Tes	t-MCF/D			Length of Test	Bbls. Condensate/MMCF		Gravity of Consensate	
	Testing Method (	pitot, bac	k pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choire Sizu	
					<u> </u>		OMOTERNA	TION CONT. STORY	<del></del>
VI	. CERTIFICATE	OF CO	MPI	LIAN	CE	OIL C	ONSERVA	TION COMMISSION	
	I hereby certify:	that the	rules	and	regulations of the Oil Conservation	APPROVED	/ /-	<u> </u>	:5
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				with and that the information given	By J. J. Llane +			
	above is true at	na compi	IEIG	(0 (11	e best of my knowledge and bessel		_		
	Musjon (Signature)					TITLE  This form is to be filed in compliance with Access these.  If this is a request for allowable for a nowing conflict or despendent well, this form must be accompanied by a rebuilding or the deviation tests taken on the well in accordance with Access taken.			
					_				
(					nature)				
	_	Chie	f P	,	uction <u>Clerk</u>	tests taken on the W	fell in accord	danca With NULL 334	•
	June 20, 1969					All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of even a well name or number, or transporter or other such change of conditions.			
					.969				
					ate)	well name or number	C-104 must	en or other such chang , be filed for each po	, sol in multiply
						Separate Torms		•	