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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	MAY 12 1966	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Yates Petroleum Corporation</b>	O. C. C. ARTESIA, OFFICE	5. State Oil & Gas Lease No.
3. Address of Operator <b>309 Carper Building, Artesia, New Mexico</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>C</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>23</b> TOWNSHIP <b>17S</b> RANGE <b>25E</b> NMPM.		8. Farm or Lease Name <b>Gissler "AV"</b>
		9. Well No. <b>1</b>
		10. Field and Pool, or Wildcat <b>Eagle Creek-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3492' GL</b>		12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 1151' (35 jts.) of 4½" J-55 9.5# casing with shoe at 1152', measured from derrick floor elevation (3496). A Halliburton D V tool was placed at 664' and a metal petal basket was placed at the following positions: 695' (above joint), 717' (fixed) and 760' (above joint).

The casing was cemented as follows:

**First Stage:** Placed 100 sxs of Incor Neat 2% gel, cement around bottom of shoe.

**Second Stage:** Opened D V tool, circulated mud to surface followed by 350 sxs Incor Neat 2% gel. Ran Temperature Survey and found top of cement at 350' Drilling mud circulated to surface but cement did not.

**Third Stage:** Ran 1" pipe to top of cement and filled annulus with cement as above in three stages using 524 sxs. The uppermost 174' of cement was 2% gel and 2% Calcium Chloride. Total of 974 sacks of Incor Neat 2% gel cement was used.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Norman TITLE Geologist DATE 5/11/66

APPROVED BY ML Armstrong TITLE See above DATE MAY 12 1966

CONDITIONS OF APPROVAL, IF ANY:

[illegible]

1999