NO OF COPIES RECEIVED			
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE /		AND NSPORT OIL AND NATURAL	
LAND OFFICE		INSPORT OIL AND NATORAL	
TRANSPORTER OIL			
GAS OPERATOR 4			JUL 1 3 1966
PRORATION OFFICE			O. C. C.
Operator Vatos D	etroleum Corporation		ARTEBIA, OFFICE
Adress			
309 Carp Reason(s) for filing (Check proper	er Building, Artesia,	New Mexico 88210 Other (Please explain)	
tiew Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give nam and address of previous owner _			
DESCRIPTION OF WELL AN	ND LEASE	me, Including Formation 15-127	Kind of Lease
Lease Name Gissler "AV"		e Creek - S.A.	State, Federal or Fee Fee
Location			
Unit Letter ; 9	90 Feet From The North Lin	e and 2310 Feet Fro	m The West
Line of Section 23 ,	Township 178 Range	25 B , NMPM,	Eddy County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
The Permian Co	casinghead Gas or Dry Gas	P.O. Box 3119, M. Address (Give address to which app	tcland, Texas proved copy of this form is to be sent)
Nume of Authorized Transporter o.			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.			
If this production is commingled COMPLETION DATA	d with that from any other lease or pool,		
Designate Type of Compl	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	$\begin{array}{c c} \text{Letion} & -(\Lambda) \\ \hline \\ \text{Date Compl. Ready to Prod.} \end{array}$	X Total Depth	P.B.T.D.
4-25-66	7-1-66	1630	1420
Pool Fagle Creek	Name of Producing Formation San Andres	Top Cil/Gas Pay	Tubing Depth
Eagle Creek	er 1845 - 8755 4 4 19 19 19 19 19 19 19 19 19 19 19 19 19		Depth Casing Shoe
HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
6 3/4"	4 1/2" 9.5# J-55	1152	974 sxs 3stages
3 7/8"	2 3/8" 4.7# J-55	1322	
THE DATA AND DEOLES	TEODALLOWABLE (Test must be a	ufter recovery of total volume of load	oil and must be equal to or exceed top allo
TEST DATA AND REQUES	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	s lift, etc.)
7-1-66 Length of Test	7-1-66 Tubing Pressure	Casing Pressure	Choke Size
24			Car.
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
14	14		<u> </u>
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Caping Drosque	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHOKE SIZE
CERTIFICATE OF COMPL		OIL CONSER	VATION COMMISSION
SERVICE OF COMPLE			7 1966
I hereby certify that the rules	regulations of the Oil Conservation		19
Commission have been compli- above is true and complete to	ied with and that the information given the best of my knowledge and belief.	BY	Kamet-
		DIL AND GAS INS	PECTUM
A 1 1)		in compliance with RULE 1104.
Richard C. horman		If this is a request for al	lowable for a newly drilled or deepen
(Signature)		well, this form must be accort tests taken on the well in ac	npanied by a tabulation of the deviation
Richard C. Norman		All sections of this form	must be filled out completely for allo
(Title) Geologist		able on new and recompleted	wells.
(Date)		Fill out Sections I, II,	III, and VI only for changes of owne porter, or other such change of conditio

July 12, 1966

Separate Forms C-104 must be filed for each pool in multiply completed wells.