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OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
DEPCO, Inc.		State 647	
3. Address of Operator		9. Well No.	
Suite 204, First National Bank Building, Artesia, New Mexico		211	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>K</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2105</u> FEET FROM		Artesia	
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3687' RT		Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-25-66 - Set 8 5/8", 24#, J-55 casing at 462'. Cemented with 125sx. 50-50 Incor Pozmix, 8# salt/sx, 3% CaCl.
- 5-30-66 - Total Depth 2003'. Ran Gamma Ray and Density Logs. Set 4 1/2", 11.6#, J-55 casing at 2002'. Cemented with 175 sx. 50-50 Incor Pozmix, 2% gel, 8# salt/sx., 0.75% CFR-2 (last 75 sx having 0.6% Halad 9).
- 6-2-66 - Plug back total depth 1996'. Perforated 1898' to 1908' and 1930' to 1934' with one jet each two feet. Acidized with 500 gal. Sand Oil frac with 50,000# sand and 428 barrels refined oil and 507 barrels lease oil.

It is intended to recover 935 barrels of load and potential test.

RECEIVED

JUN 7 1966

D. C. B.
ARTESIA OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Shadun TITLE District Engineer DATE June 6, 1966

APPROVED BY M. L. Armstrong TITLE Oil and Gas Inspector DATE JUN 7 1966

CONDITIONS OF APPROVAL, IF ANY: