_						
-	NO. OF COPIES RECEIVED 5					
- }	DISTRIBUTION /		NSERVATION COMMISSIO	ON	Form C+104	
-		REQUEST F	OR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65	
-	FILE /		AND			
-	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NAT	URAL GAS		
	I RANSPORTER OIL /	AUTHORIZATION TO TRAN			VED	
-	OPERATOR /				AUG 4 TEET	
I.	PRORATION OFFICE Operator					
	DEPCO, Inc.				ARTESIA, OFFICE	
	Suite 204, First Na Reason(s) for filing (Check proper box)	ntional Bank, Artesia, I	New Mexico 88210 Other (Please exp	lain)		
Ì	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas			to Lease Name	
Ĺ	Change in Ownership	Casinghead Gas Condens	ate _ show be	es Iran	sporter	
	of change of ownership give name and address of previous owner					
II. ;	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation Kin	d of Lease	Lease No.	
[Sta	te, Federal or	Fee C	
}	State 647 AC 722	211 Artesia Queen	Grayburg SA		State 647	
	_	O Feet From The South Line	and 2105 F	eet From The	West	
	Line of Section 32 Town	nship 175 Range 2	BE , NMPM,	Eddy	County	
111.	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Chillips Unit Sec. Two. Ege. Is gas actually connected? When					
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. H 32 17 28 No yes fine 66					
	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA					
	Designate Type of Completion	n - (X)	New Well Workover I	Deepen F	lug Back Same Resty. Diff. Resty.	
,	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	HOLE SIZE	CASING U FORING CITE				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift,	etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF	
	GAS WELL	La constant de la con	Table Condensate Advos		Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	2)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Janohala
 (Signature)
 District Engineer
(Title)
 August 4, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.