

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Charles C. Lovelace Jr.</u>		Lease <u>Marathon State</u>		Well # <u>1</u>	
Location of Well	Unit <u>660-2180W</u>	Section <u>4</u>	Township <u>17</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>W.E.R.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

7000 csc, approved 5-31-66

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11</u>	<u>8 3/8</u>	<u>24</u>	<u>New</u>	<u>1200</u>	<u>Circ.</u>
<u>6 3/4</u>	<u>4 1/2</u>	<u>10 1/2</u>	<u>"</u>	<u>7000</u>	<u>200</u>

Casing Data:

Surface 38 joints of 8 3/8 inch 24+28 # Grade A-40 + J-55 used
HFI (Approved) (~~Rejected~~)

Inspected by Stanley + Prescott date _____

Cementing Program

Size of hole 11 Size of Casing 8 3/8 Sacks cement required _____

Type of Shoe used -102 Float collar used No. Btm 2 jts welded

TD of hole 12-7 Set _____ Feet of 2 1/2 inch 2-21 # Grade Shane

Non-used csg. @ 12-6 with 100 sacks neat cement around shoe
+ 400 sax Lucas additives 4700 lbs.

Plug down @ 10-14 (AM) (PM) Date 6-4-66

Cement circulated _____ No. of Sacks _____

Cemented by Stanley + Prescott Witnessed by Prescott

Temp. Survey ran @ 7-5 (AM) (PM) Date 6-5-66 top cement @ 100

Casing test @ 9-20 (AM) (PM) Date 6-5-66

Method Used 95 Witnessed by Prescott

Checked for shut off @ 11 (AM) (PM) Date 6-5-66

Method used Lucas Witnessed by Prescott

Remarks: Unit 1/2 3/4 inch casing

Unit 1/2 3/4 inch casing 5000 csc 2-20-66 6000 csc 2-20-66 6000 csc 2-20-66

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