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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 20 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. L-2760
7. Unit Agreement Name
8. Farm or Lease Name State "CK" Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- RE-ENTRY
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street-Artesia, NM 88210
4. Location of Well UNIT LETTER C 660' FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 17S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3365' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Acidize & Perforate, Squeeze Re-Perforate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 6871' - Spudded at 10:30 AM 6-21-73.
TD 8150' - Ran 259 jts (8139') of 5½" 17# & 15.5# K-55 & N-80 casing with float shoe. Float collar at 8107'. 8 centralizers at 8012, 7920, 7738, 7644, 7248, 7216, 6970 and 5314'. Baskets at 7674, 7187 and 5347'. DV tool at 7155. Washed around shoe w/40 bbls KCl and 1 Gal. Mor-Flo and cemented w/140 sx Class H + 3/4% CFR2 +3%KCl. PD 7:40 AM 7-1-73. Press. tested to 1500#. OK. Cement'd thru DV too 1 w/20 bbls fresh wtr and 425 sx Halliburton Lite cement & 115 sx Class H cement w/3/4% CFR +3% KCL. PD 1:00 PM 7-1-73. Hung 5½" csg on slips w/40000#, pressured to 2000#. OK. Perforated : 6994-7004' (Canyon) w/10 holes and acidized w/1000 g 15% reg. acid. Swabbed dry and retreated w/6000g retarded acid w/KCl Surfactant, swbd dry in 4 hrs. Squeezed off Canyon Perfs w/50 sx Class H cmt and Perforated 7963-73 (Morrow) w/40 holes (.42" jets). GTS in 2" w/gas flow of 11 MMCF for 5" on 3/4" choke. SI to run 4-Point test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie M. Matyja</u>	TITLE <u>Engineer</u>	DATE <u>8-17-73</u>
APPROVED BY <u>W. A. Gussitt</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 23 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		