٦	NO. OF LOPIES RECEIVED 9				
-	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE /		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS	
	LAND OFFICE				
	IRANSPORTER OIL				
ŀ	GAS			RECEIVED	
				-	
1.	PRORATION OFFICE Operator			JUN 2 0 1966	
	DEPCO, Inc.			JUN 2 0 1300	
ľ	Address			D. C. C.	
		National Bank Bldg.,	Artesia, New Mexico	ARTESIA, OFFICE	
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter cf: Cil X Dry Gas			
	Change in Ownership	Casinghead Gas Condens			
ł					
	If change of ownership give name and address of previous owner				
П.	DESCRIPTION OF WELL AND I				
	Lease Name		ne, Including Formation	Kind of Lease State, Federal or Fee	
	State 647	<u>547 213</u> Artes	sia, Queen, Gry., S.A.	State, Federal or Fee State	
			<b>CCD</b>	Drat	
	Unit Letter ;	180_Feet From The South_Line	e ani <u>660</u> Feet From	The East	
	Line of Section 31 Tow	mship <b>17S</b> Range	JE, NMPM,	Eddy	
I		<u> </u>			
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oll	Cr Condensate	Attiress (Give address to which appr	oved copy of this form is to be sent)	
	Conoco Contininti	al	Artesia, New Mexic		
	Conoco Antesia, New Mexico   Name of Authorized Transporter of Casinghead Gas X: or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum (	Orp. Unit Sec. Twp. Ege.	Odessa, Texas	hen	
	If well produces oil or liquids, give location of tanks.	H 32 17 28	Yes	June 10, 1966	
				June 10, 1986	
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
- • •		Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	6-4-66	6-17-66	2000 '	1994'	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
	3697' (RT)	Grayburg	1913'	Depth Casing Shoe	
	Perforations	919, 19 <b>21</b> , 19 <b>23, 1</b> 92 <u>5</u> ,	1944 1945	2000 1	
	1913, 1913, 1917, 1		CEMENTING RECORD	2000	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11	8 5/8	498'	100	
	7 7/8	4 1/2	2000 '	175	
		2 3/8	1931'		
			<u></u>		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load o	il and must be equal to or exceed top allow	
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
	6-17-66	6-17-66 Tubing Pressure	Casing Pressure	Choke Size	
	8 1/2 Hr.				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	46	46		<u></u>	
	·				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	lesting Method (pitot, buck pr.)	I april Pressure			
				ATION COMMISSION	
VI.	CERTIFICATE OF COMPLIAN	UL			
	I booky costily that the pulse and	regulations of the Oil Conservation	APPROVEDUN_C	PROVED JUN 2 0 1966, 19	
	Commission have been complied	with and that the information given	VILY / ic.	have	
	above is true and complete to th	e best of my knowledge and belief.	BY		
			TITLE	E. An. 344 HEATED THE	
			This form is to be filed i	n compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	District Engineer				
	(Title)		able on new and recompleted wells.		
	June 20, 1966		Fill out only Sections I, well name or number, or transp	II, III, and VI for changes of owner orter, or other such change of condition	
	(D	ate) ~.	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.		

V

## DEPCO, Inc. Suite 204, First National Bank Bldg. Artesia, New Mexico

Deviation Tests

State 647 Lease , Well No. 213 Unit Letter I, Section 31

T. 17 S., R. 28 E.

Artesia Pool

Total Depth: 2000'

Eddy County, New Mexico

Elevation 3697' KB

	Deviation	Depth
RECEIVED	lo	503'
JUN 2 0 1966	1 1/2 <sup>°</sup>	10031
0. C. C.	1/2 <sup>0</sup>	1503'
ARTESIA, OFFICE	3/4 <sup>0</sup>	2000'

I hereby certify that the above information is true and complete to the best of my knowledge.

Motradi 6-20-66 Date

1

District Engineer DEPCO, Inc.

Subscribed and Sworn to before me on this the <u>20th</u> of <u>June</u>, 1966.

Mexico. My Commission Expires: 9-16-67.