		-				
NO. OF COPIES RECEIVED	7		**			
DISTRIBUTION	NEW MEXICO OIL (	CONSERVATION COMM	ICCION	Fig. 6.144		
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104	Form C-104 Supersedes Old C-104 and C-11	
FILE	- KEQUESI	FOR ALLOWABLE		Effective 1-1-6	C-104 and C-1.	
U.S.G.S.	<del> </del>	AND				
	AUTHORIZATION TO TRA	ANSPORT OIL AND I	NATURAL G	SAS _		
LAND OFFICE	_					
TRANSPORTER OIL /	_			11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e ~	
GAS /						
OPERATOR /				AUG 6 1	•••	
PRORATION OFFICE	1			- 1 to 1		
Operator					7	
25000 1				ARTES C. C	•	
DEPCO, Inc.			<del></del>	SIA. D		
Address				UFFICE	•	
Suite 204. First	National Bank, Artesia,	New Mexico 88	210			
Reason(s) for filing (Check proper box	)	Other (Please	e explain)			
New Well	Change in Transporter of:					
Recompletion	Oil Dry G	gs T				
· <del>-</del>	Casinghead Gas Conde	H   Add Acc	ount Numb	er to Lease Nam	ne	
Change in Ownership	Casinghead Gas Conde	inside			-	
If change of ownership give name and address of previous owner	LEASE					
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation	Kind of Lease		Lease No.	
			State, Federa	l or Fee		
	22   213   Artesia Queer	<u>Grayburg SA</u>	Sidle, Federa	State State	647	
Location	-	· -				
Unit Letter ;	980 Feet From The South Li	ne and660	Feet From	The East		
Unit Letter;	700 Teet From The Journ E.	ne and		Last		
Line of Section 21 To	wnship 170 Range	28 , NMPN	:.		County	
Line of Section 10	ownship 175 Hange	28 , NMPN	. Eddy	<u></u>		
. DESIGNATION OF TRANSPOR		AS	····		<del></del>	
Name of Authorized Transporter of O	1 🔀 or Condensate 🗌	Address (Give address	to which appro-	ved copy of this form is t	o be sent)	
Continental Pipe	line Company	Artesia	New Mexi	co		
'Name of Authorized Transporter of Co	singhead Gas X or Dry Gas	Address (Give address	to which appro-	ved copy of this form is t	o be sent)	
	<del>-</del>	, ,	_			
Phillips Petroleu		Odessą.				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Wh	en		
give location of tanks.	H 32 17 28	Yes		June 10.	1966	
If this production is commingled w	ith that from any other lease or pool,	give commingling orde	r number:	-		
COMPLETION DATA	the that from any other rouse or poor					
		, give comminging orde	-			
I 5	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Res'v	
Designate Type of Complete				Plug Back   Same Res	'v. Diff. Res'v	
Designate Type of Complete	on – (X)	New Well Workover		1	v. Diff. Rest	
Designate Type of Complete				Plug Back   Same Res	o'v. Diff. Res'v	
	on – (X)	New Well Workover		1	v. Diff. Restv	
	Date Compl. Ready to Prod.	New Well Workover		1	v. Diff. Restv	
Date Spudded	Date Compl. Ready to Prod.	New Well Workover		P.B.T.D.	fv. Diff. Restv	
Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.	New Well Workover		P.B.T.D.	o'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	New Well Workover		P.B.T.D.  Tubing Depth	o'r. Diff. Res'v	
Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	Date Compi. Ready to Prod.  Name of Producing Formation	New Well Workover Total Depth Top Oil/Gas Pay	Deepen	P.B.T.D.  Tubing Depth	o'v. Diff. Res'v	
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I hereby certify that the rules and regulations of the Off Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

mothad	
(Signature) District Engineer	
(Title)	
August 4, 1967 (Date)	

BY\_

TITLE \_

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.