

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	
7. Unit Agreement Name	
8. Farm or Lease Name	
State 647	
9. Well No.	
212	
10. Field and Pool, or Wildcat	
Artesia	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
DEPCO, Inc.	3. Address of Operator
Suite 204, First National Bank Bldg., Artesia, New Mexico	4. Location of Well
UNIT LETTER <u>N</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2030</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> N.M.P.M.	15. Elevation (Show whether DF, RT, GR, etc.)
	3687 (RT)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31-66 Set 8 5/8", 28#, H-40 and 8 5/8", 24#, J-55 casing at 493'. Cemented with 125 Sx. 50-50 Incor Pozmix 8# salt per sx. plus 3% Ca Cl.

6-3-66 Total depth 2006'. Ran Gamma Ray and Density logs. Set 4 1/2", 11.6#, J-55 casing at 2003'. Cemented with 175 sx. 50-50 Incor Pozmix, 2% gel, 8# salt per sx., 0.75% CFR-2 (last 75 sx. having 0.6% Halid 9.)

6-8-66 Plug back total depth 1996'. Perforated 1921' to 1926' and 1952' to 1954' with 1 JSPF. Acidized with 500 gal. Sand oil fraced with 50,000# sand, 428 barrels refined oil and 472 barrels lease crude.

It is intended to recover 900 barrels of load oil and potential test.

JUN 14 1966
O. E. O.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Justad</u>	TITLE <u>District Engineer</u>	DATE <u>June 10, 1966</u>
APPROVED BY <u>ML Armstrong</u>	TITLE <u>DR. J. E. O. ARTESIA</u>	DATE <u>JUN 14 1966</u>
CONDITIONS OF APPROVAL, IF ANY:		