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SANTA FE FILE U.S.G.S. LAND OFFICE OIL '			
U.S.G.S. AUTHO		DNISERVATION COMMISSION	Form C-104
U.S.G.S. AUTHO		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
U.S.G.S. AUTHO	KEQUEST I		Supersedes Old C-104 and C-1. Effective 1-1-65
LAND OFFICE OIL '	DIZATION TO TO A	AND	CAS
OIL ,	RIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
IRANSPORTER			RECEIVED
			RECEIVE
GAS			
OPERATOR			444 0 0 1966
PRORATION OFFICE			JUN 2 0 1966
Cperator			
DEPCO, Inc.			D. C. C.
Address			ARTESIA, OFFICE
Suite 204, First National Ba	ank Bldg., Art	esia, New Mexico	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well X Change in	: Transporter of:		
Recompletion Oil	X Dry Gas	s	
Change in Ownership Casinghe	ad Gas Conder.	sate	
Change in Ownership	24 045		
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND LEASE		include Townston	Kind of Lease
Lease Name Lease	Vo. Well No. Fool Nar	me, Including Formation	671
State 647	47 212 Art	esia, Queen, Gry, S.A.	State, Federal or Fee State
Location	,		
Unit Letter N ; 990 Feet Fro	om The South in	e and 2030 Feet From	n The West
Chirt Letter,,	11.0		
Line of Section 32 Township	17S Range	28E , NMPM,	Eddy County
Eline of Section 32 Township	173,-	2011	
DECICE ACTION OF TRANSPORTED OF OH	AND NATURAL GA	.c	
DESIGNATION OF TRANSPORTER OF OIL Name of Authorized Transporter of Oil Y or O	Condensate	Address (Give address to which appr	roved copy of this form is to be sent)
	ondonioa		
Conoco Continental		Artesia, New Mexi	to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas		roped copy of this form is to be sently
Phillips Petr. Corp.		Odessa, Texas	
If well produces oil or liquids, Unit Sec	. Twp. Age.	ls gas actually connected?	When.
give location of tanks.	32 17 28	Yes	June 10, 1966
If this production is commingled with that from a			•
COMPLETION DATA	ly celler reads of pro-s,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completion - (X)	ν		
Date Spudded Date Compl.	Ready to Prod.	Total Depth	P.B.T.D.
	-		1996'
	1 7- 66	2006 Top Oil/Gas Pay	Tubing Depth
	lucing Fermation		
3687 (RT) Graybur	g	1921'	1929 '
Perforations			Depth Casing Shoe
1921' to 1926' and 1952'	to 19541		2003
1921 00 1920 0330 1992	TUBING, CASING, AN	D CEMENTING RECORD	
	G & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022312		4931	125
	<u>/811</u>		
	/2"	20031	175
2.3	/8	1929'	
TEST DATA AND REQUEST FOR ALLOWA	ABLE (Test must be a	after recovery of total volume of load o	oil and must be equal to or exceed top allo
	able for this de	epin or se for full 24 hours	
OIL WELL		Producing Method (Flow, pump, gas	(ift, etc.)
OII. WELL Date First New Oil Run To Tanks Date of Test	18-66	Pumpina	
Date First New Oil Run To Tanks Date of Test		Casing Pressure	Chalas Cias
Date First New Oil Run To Tanks Date of Test			Choke Size
Date First New Oil Run To Tanks 6-17-66 Length of Test Date of Test Tubing Presi			Cnoke Size
Date First New Oil Run To Tanks 6-17-66 Length of Test 74 Hrs.		Water - 3bls.	Gas-MCF
Date First New Oil Run To Tanks 6-17-66 Length of Test 24 Hrs. Actual Prod. During Test Cil-Bbls.	sure	_	Gas-MCF
Date First New Oil Run To Tanks 6-17-66 Length of Test 74 Hrs.	sure	Water - 3bls.	
Date First New Oil Run To Tanks 6-17-66 Length of Test 24 Hrs. Actual Prod. During Test Cil-Bbls.	sure	_	Gas - MCF
Date First New Oil Run To Tanks		0	Gas-MCF
Date First New Oil Run To Tanks 6-17-66 Length of Test 24 Hrs. Actual Prod. During Test 46 Date of Test Tubing Press Cil-Bbls.		_	Gas-MCF
Date First New Oil Run To Tanks		0	Gas-MCF Gravity of Condensate
Date First New Oil Run To Tanks	sure	0	Gas-MCF
Date First New Oil Run To Tanks 6-17-66 Length of Test 24 Hrs. Actual Prod. During Test 46 GAS WELL Actual Prod. Test-MCF/D Length of Test	sure	Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
District Engineer
(Title)

June 20, 1966

(Date)

APPROVED JUNE 0 1966, 19 ____

TITLE OC SEE BASTOSPECIE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.