	NO. OF COPIES RECEIVED				
,	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	FILE /		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	۱۲	
	LAND OFFICE	AUTHORIZATION TO TRA	INST ON TOTE AND MATORIAL OF	B =	
	OIL /			RECEIVED	
	TRANSPORTER GAS /			The second second	
	\\\\\			~ <i>U</i>	
	OPERATOR /			AUG 4 1887	
I.	PRORATION OFFICE			<del></del>	
	Operation				
	DEPCO, Inc.				
	Address GFFICE				
	Suite 204, First National Bank, Artesia, New Mexico 88210				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well Change in Transporter of:				
	Recompletion	Oil Dry Go	s Add Account Numb	er to lease Name	
	Change in Ownership	Casinghead Gas Conder	THE THEODORE HOUSE	er to Lease Name	
	Change in Ownership	Cashiquead das conde.			
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND I				
	Lease Name	Well No. Pool Name, Including F		Lease No.	
	State 647 AC 722	212 Artesia Queen	Grayburg SA State, Federal	or Fee State 647	
	Location				
	N OC	O Feet From The South Lir	ne and 2030 Feet From T	he West	
	Unit Letter ; 33	Feet From The	reet from 1		
	30 7	1.76	28E , NMPM, Edd	County	
	Line of Section 32 Tow	mship 178 Range	28E , NMPM, Edd	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ea copy of this form is to be sent)	
	Continental Pipe L	ine Company	Artesia, New Mexic		
	Continental Pipe Line Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent				
	Phillips Petroleum Corporation		Odessa. Texas		
	•	Unit Sec. Twp. Rge.	Is gas actually connected? When	n	
	If well produces oil or liquids,			10 1066	
	give location of tanks.	H 32 17 28	Yes	June 10, 1966	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	. COMPLETION DATA			Tel D 1 Tel D	
	D : T - f Cletie	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
	Designate Type of Completion	$\mathbf{n} - (\mathbf{\lambda})$		1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	(21, 1112, 111, 611, 611,				
	Performing			Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD				
		TUBING, CASING, AN		· · · · · · · · · · · · · · · · · · ·	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		OD ATTOMATICAL CONTRACTOR	f		
V	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas lif	t. etc.)	
	Date First New Oil Run To Tanks	Date of Test	producing Manage (1 sout) pumpy and my	••••••	
				T Chaha Stan	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
				F.	
		1			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	GAS WELL	Length of Test  Tubing Pressure (shut-in)	Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sustale	_
(Signature) District Engineer	_
(Title)	
August 4, 1967	
(Date)	

## OIL CONSERVATION COMMISSION

APPROVED JIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.