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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name H.W. Hornbaker
3. Address of Operator P. O. Box 1978, Roswell, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER O , 510 FEET FROM THE South LINE AND 1680 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 17-S RANGE 26-E NMPM.		10. Field and Pool, or Wildcat Wildcat - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3402' DF		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	FLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Moran Oil Producing & Drilling Corp. rotary rig. Spudded 6/20/66. Air drilled to 210'. Hit water, gravel & sand at 190'. Converted to fluid drilling & drilled 12-1/4" hole to 1434'. Ran 43 jts 8-5/8" OD 8R 24# J-55 csg, float collar & guide shoe = 1419.62'. Set @ 1432.63'. Cemented w/545 sx Incor + 4% gel, followed by 100 sx neat cement + 2% CaCl. Plug down at 6:30 AM 6/25/66. No cement circulated. After 6 hrs WOC found top of cement @ 125' by temp. survey. Ran 3/4" tbg to 125' & cemented w/150 sx of neat cement + 3% CaCl. Job complete at 3:30 PM 6/25/66. After WOC 2 hrs, ran 3/4" tbg & tagged top of cement at 79'. Cemented w/150 sx neat cement + 3% CaCl. Job complete at 7:00 PM 6/25/66. Circulated 50 sx cmt. Tested 8-5/8" casing to 1000# for 30 min. OK & job complete at 5:00 AM 6/26/66. After 23-1/2 hrs WOC started drilling w/air - 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

SIGNED O. D. Bretches TITLE Dist. Drlg. Supervisor DATE 6-29-66

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE JUN 30 1966

CONDITIONS OF APPROVAL, IF ANY: