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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	3
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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SEP 2 1966

O. C. C.  
ARTESIA, OFFICE

Charles B. Read

Address

P. O. Box 1822, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☒

Charge in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Bogle Farms "A"		4	West Mesa Upper Queen-Gas	State, Federal or Fee State
Location				
Unit Letter	F	1650	Feet From The North	Line and 1650
			Feet From The West	
Line of Section	12	Township	16 S	Range 31 E, NMPM, Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None				
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum				Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?				When
No yes				9-19-66 October 1st.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
7/19/66	8/23/66		3299		3299			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4398 DF	Queen		3284		3255 GL			
Perforations					Depth Casing Shoe			
None OH 3278-99					3278			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	12 3/4"		340		350 cir. to sur.			
7 7/8	4 1/2		3278		150			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
None	None	None	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1,241	4 hours	None	None
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	798 #	847#	16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Operator

(Signature)


(Title)

August 31, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 26 1966

BY   
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OPERATOR: Charles B. Read ADDRESS Security Nat'l Bank Bldg. Roswell, N.M.  
LEASE: Bogle Farms "A" WELL NO.: 4 FIELD: Undesignated H. Mesa upper  
LOCATED: Unit F, ~~XXXX~~ 1650' FN & JV Lines, Sec. 12, T16S, R31E, Lea Co., N. Mexico

INCLINATION REPORT

Depth	Angle of Inclination (Degrees)	Displacement	Accumulated Displacement
410	0.75	5.3710	5.3710
895	0.75	6.3535	11.7245
1325	0.50	3.7410	15.4655
1370	0.25	0.1980	15.6635
1445	0.75	0.9825	15.6460
1560	0.50	1.0005	17.6465
1745	0.25	0.8140	18.4605
1830	0.00	0.0000	18.4605
1945	0.50	1.0005	19.4610
2440	0.25	2.1780	21.6390
2505	1.25	1.4170	23.0560
2550	0.75	0.5895	23.6455
2695	1.75	4.4225	28.0680

(Continued on Back of Form)

I hereby certify to personal knowledge of the facts and data as set forth above and to the best of my knowledge information given is true and correct.

B & L DRILLING COMPANY

(Drilling Company)

By: Melvin Proctor Drlg Supt

Operator Affidavit

Before me, the undersigned authority, appeared Melvin Proctor known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Melvin Proctor  
(Affiant's Signature)

Sworn and subscribed to in my presence on this the 17 day of AUGUST  
19 66.

Argene L. Brown  
Notary Public in and for County of  
Lea State of New Mexico

SEAL

My Commission Expires Feb. 6, 1969

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ARTESIA, OFFICE**

Depth	Angle of Inclination (Degrees)	Displacement	Accumulated Displacement
2735	2.75	1.9200	29.9880
2805	1.75	2.1350	32.1230
2840	1.50	0.9170	33.0400
2905	1.25	1.4170	34.4570
2985	1.00	1.4000	35.8570
3020	0.75	0.4585	36.3155
3190	1.25	3.7060	40.0215
3225	1.00	0.6125	40.6340
3275	1.25	1.0900	41.7240
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