

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OPERATOR	

5a. Indicate Type of Lease  
State  A Fee

5. State Oil & Gas Lease No.

*Bur. of Mines 1*

1a. TYPE OF WELL  
 OIL WELL  GAS WELL  DRY  OTHER  
 b. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

**RECEIVED**

SEP 2 1966

2. Name of Operator **Charles B. Read**  
 3. Address of Operator **O. C. C. ARTEBIA, OFFICE**

7. Unit Agreement Name

8. Farm or Lease Name **None**

9. Well No. **Soils Farm A**

4. Location of Well **P. O. Box 1822, Roswell, New Mexico 88201**

10. Field and Pool, or Wildcat **Undesignated Area**

UNIT LETTER **E** LOCATED **1650** FEET FROM THE **North** LINE AND **1650** FEET FROM

12. County

THE **West** LINE OF SEC. **12** TWP **16 S** RGE. **31 E** NMPM

15. Date Spudded **7/19/66** 16. Date T.D. Reached **8/7/66** 17. Date Compl. (Ready to Prod.) **8/23/66** 18. Elevations (DF, RKB, RT, GR, etc.) **4398 DF** 19. Elev. Casinghead **4394 GL**

20. Total Depth **3299** 21. Plug Back T.D. **3299** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By **Rotary Tools** **0 - 1212** **Cable Tools** **1212 - 3299**

24. Producing Interval(s), of this completion - Top, Bottom, Name **Queen 3284 - 3299** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Walex - Density** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	33#	340	15"	350 sz. cir. to sur.	None
8 5/8	24#	1212	11"	None - mudded in only	1212
4 1/2	9.5#, 10.5#	3278	7 7/8"	150 sz.	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2"	1255 GL	None

31. Perforation Record (Interval, size and number) **None**  
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL **None** AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **8/7/66** Production Method **Flowing** Well Status **Prod. or Shut-in**  
 Date of Test **8/23/66** Hours Tested **4** Choke Size **16/64** Prod'n. For Test Period **None** Oil - Bbl. **None** Gas - MCF **207** Water - Bbl. **None** Gas - Oil Ratio **None**  
 Flow Tubing Press. **798** Casing Pressure **847** Calculated 24-Hour Rate **None** Oil - Bbl. **None** Gas - MCF **1,241** Water - Bbl. **None** Oil Gravity - API (Corr.) **None**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Shut in waiting on pipeline connection** Test Witnessed By **W. L. Smith**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Charles B. Read** TITLE **Operator** DATE **August 31, 1966**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Aloka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville	T. Leadville
T. Devonian	T. Menefee	T. Madison	T. Madison
T. Silurian	T. Point Lookout	T. Elbert	T. Elbert
T. Montoya	T. Mancos	T. McCracken	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qtzite	T. Ignacio Qtzite
T. McKee	T. Base Greenhorn	T. Granite	T. Granite
T. Ellenburger	T. Dakota	T. Morrison	T. Morrison
T. Blinberry	T. Gr. Wash	T. Granite	T. Granite
T. Tubb	T. Granite	T. Todlito	T. Todlito
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp		T. Chinle	T. Chinle
T. Penn.		T. Permian	T. Permian
T. Cisco (Bough C)		T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	354	354	Sand				
354	375	21	Red Beds				
375	725	350	Sand and Shale				
725	1205	480	Red Beds				
1205	1310	105	Anhydrite				
1310	1325	15	Anhydrite and Shale				
1325	1350	25	Anhydrite, Shale, Salt				
1350	1525	175	Salt, Shale				
1525	2270	745	Salt				
2270	3112	842	Anhydrite and Shale				
3112	3125	13	Sandy Shale				
3125	3285	160	Anhydrite and Shale				
3285	3299	14	Sand				