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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 9 1966

O. O. O.
ARTESIA, N.M.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2884	

Bar of mine

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER WATER INJECTION		STATE B-2884	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		9. Well No. 4	
2. Name of Operator CIMA CAPITAN, INC. (N.S.L.)		10. Field and Pool, or Wildcat SQUARE LAKE	
3. Address of Operator Box 1343, Artesia, New Mexico			
4. Location of Well			
UNIT LETTER A LOCATED 10 FEET FROM THE NORTH LINE AND 10 FEET FROM		12. County Eddy	
THE EAST LINE OF SEC. 36 TWP. 16S RGE. 30E NMPM			

18. Date T.D. Reached -66	17. Date Compl. (Ready to Prod.) 5-24-66	16. Elevations (DF, RKB, RT, GR, etc.) 3800 GR 3810 KB	15. Elev. Casinghead 3800
20. Total Depth 3250	21. Plug Back T.D. 3241	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-3250

24. Producing Interval(s), of this completion - Top, Bottom, Name GRAYBURG - SAN ANTOES	25. Was Directional Survey Made No.
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26. Type Electric and Other Logs Run LANE WELLS GAMMA RAY - NEUTRON	27. Was Well Cored No.
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	44	18"	TO SURFACE	- 0 -
4 1/2"	9.5	3250	7 7/8	350 SX	- 0 -
				PLUS 505X @ 500'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 3022-28; 3064-74; 3098-3104; 3210-20 4 PER FOOT - 1/2" HOLES		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		EACH ZONE 250 GAN ACID	

33. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTION WELL	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>RLP</u>	TITLE <u>ENGINEER</u>	DATE <u>7 DEC 66</u>