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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
MAR 02 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - X - Water Injection Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Anadarko Production Company		5. State Oil & Gas Lease No. B-2884
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER A 10 FEET FROM THE North LINE AND 10 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 30E NMPM.		8. Farm or Lease Name State H
15. Elevation (Show whether DF, RT, GR, etc.) 3800' GL		9. Well No. 4
		10. Field and Pool, or Wildcat Square Lake-Grayburg-SA
		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐

OTHER

Repair Wellhead☒

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Rigged up pulling unit.
2. Tripped out of hole with tubing and packer.
3. Repaired wellhead.
4. Ran packer on plastic lined tubing.
5. Circulated fresh water and chemical.
6. Set packer @ 2924'. Tested casing and it would not hold pressure. Fluid level standing at approximately 100'. Hole in casing is possibly at shallow loss circulation zone.
7. Rigged down pulling unit; returned well to injection.

Note: Casing test witnessed by Mike Stubblefield.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike BrownellTITLE Field ForemanDATE March 1, 1984APPROVED BY Mike WalkerTITLE OIL AND GAS INSPECTORDATE MAR - 5 1984

CONDITIONS OF APPROVAL, IF ANY: