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## OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

RECEIVED BY

MAR 27 1984

O. C. D.

ARTESIA, OFFICE

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease

State ☒Free ☐

5. State Oil &amp; Gas Lease No.

B-2884

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OF A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - <b>X - Water Injection Well</b>		7. Unit Agreement Name
2. Name of Operator <b>Anadarko Production Company</b> ✓		8. Farm or Lease Name <b>State H</b>
3. Address of Operator <b>P. O. Drawer 130, Artesia, New Mexico 88210</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>A</b> <b>10</b> FEET FROM THE <b>North</b> LINE AND <b>10</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>16S</b> RANGE <b>30E</b> NMPM.		10. Field and Pool, or Wildcat <b>Square Lake-Grayburg-SA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3800' GL</b>		12. County <b>Eddy</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☒ **Repair Casing**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and trip out of hole with tubing and packer.
2. Establish location of hole in casing.
3. Set CIBP below hole and cement retainer above hole.
4. Cement squeeze hole in casing.
5. Drill out and test casing.
6. Rerun tubing and packer, circulate casing with chemical and fresh water and test casing in accordance with NMOCC rules and regulations.
7. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike BresswellTITLE Field ForemanDATE March 26, 1984

APPROVED BY

Mike Walker

TITLE

OIL AND GAS INSPECTOR

DATE

MAR 28 1984

CONDITIONS OF APPROVAL, IF ANY: