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SANTA FE, NEW MEXICO 87501

MAR 14 1985

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-2884

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-103) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> - Water Injection Well	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name State H
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>10</u> FEET FROM THE <u>North</u> LINE AND <u>10</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Square Lake-Grayburg-SA
15. Elevation (Show whether DF, RT, CR, etc.) 3800' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Run 2-7/8" casing in 4-1/2" casing ☒

ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; TOH with tubing and packer.
2. Ran Cement Bond Log; found CT @ 2130'. Perforated 4 squeeze holes @ 2090'. Set 4-1/2" CIBF @ 2972' & Packer @ 2058'. Pumped 500 gals acid @ 3 BPM @ 1200#.
3. Set Cement Retainer @ 2058'; cemented with 300 sx Class C w/3# Salt/sx. Ran T° Survey; found CT @ 1500'. Perforated 4 squeeze holes @ 1450'; set cement retainer @ 1400'; cemented w/200 sx Class C w/3# Salt/sx.
4. Perforated 4 squeeze holes @ 380'; set packer @ 280'; cemented w/200 sx Class C w/3# Salt/sx.
5. Ran 3-7/8' bit; drilled out sand, cement & cement retainer from 190' to 1670'. Ran Cement Bond Log from 1550' to 1250' & 550' to 350' - showed good bonding & was approved by Mike Stubblefield with NMOCD. Note: Cement Bond Log showed Salt Section to be isolated.
6. Drilled cement from 1670' to a TD of 3250'.
7. Ran 3220' (105 jts) 2-7/8", 6.4#, J-55, 8Rd, Cond. C tubing with float shoe @ 3220' KB & Tension Packer set @ 2930' KB.
8. Halliburton cemented with 250 sx Halliburton Lite w/1/4# Flocele/sx & 10# Gilsonite/sx and tailed-in with 50 sx Neat Class C. Plug down @ 2:30 PM 3-2-85; circulated 150 sx to pit.
9. Pengo ran GR/CCL from 3197' to 2697' & perforated Grayburg (only) @ 3022-28, 3064-81, 3086-3094 & 3098-3104 @ 2 SPF - total holes = 74.
10. Acidized perfs: 3098-3104, 3086-94 & 3064-81 with 1300 gals 15% NE-FE acid; AR&P = 2.4 BPM @ 2800#; overflushed with 100 bbls fresh water.

Continued on Page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman R. JonesTITLE Field ForemanDATE March 14, 1985APPROVED BY Mike WilliamsTITLE OIL AND GAS INSPECTORDATE MAR 21 1985

CONDITIONS OF APPROVAL, IF ANY: