## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

10

## OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico Energy. Minerals & Natural Resources

Form C-104 CHY Revised March 25, 1999

Submit to Appropriate District Office & 5 Copies

	tora Canta I	C- NIM 97505	:							ENDED REPO
O Soum 1 aci	heco, Santa I	fe, NM 87505 E <b>OUEST</b> ]	FOR ALI	LOWABLI	E AND A	UTHORIZA	TION	TO TRANS	PORT	
			Operator nan GP II En PO Box	ne and Address				OGRID Number  008359 2 - 1/4/32  Reason for Filing Code  Change in Property Name 1/1/2000		
* ^	API Number		Midiano		-	ool Name		1,		Pool Code
0 – 015- <u>1</u>				Squa		rayburg San An	dres			57570
	roperty Code 25594	•	Formerly: S	state "H"	* Prop	perty Name	_		Old:	Vell Number 4
#JJ} <b>™</b>				North Squar		nit 			New:	185
	Surface L				4	Tay-4L/Con	· * * * * * * * * * * * * * * * * * * *	T	East/West line	County
or lot no.	Section	Township	Range	Lot.ldn	Feet from the	İ		Feet from the		Eddy
A 11 v	36	16S	30E		10	FNL	-	10	FEL	<u> </u>
		Hole Loca	Range	Lot Idn	Feet from th	ne North/Sou	th line	Feet from the	East/West line	County
or lot no.	Section	Томпапір	Range	Lot iun	Peer					
<sup>2</sup> Lse Code S	1	ing Method Cod	ie 14 Gas (	Connection Dute	15 C-1:	29 Permit Number		16 C-129 Effective Da	ite 17 C	-129 Expiration Dat
		ansporters						2	comp t	<del></del>
Transporter (			Transporter N and Address			26 POD 21 O/G			<sup>22</sup> POD ULSTR Location and Description	
			****							
									·	
								19. 11.		
	Wat									
" Dead	וואישייייייי									
	POD WAL	ter				14 POD ULSTR Loca	tion and I	Description		
		ter			2	<sup>4</sup> POD ULSTR Loca	tion and I	Description		
/. Well C	ron Completic	on Data								200
/. Well C	POD	on Data	<sup>6</sup> Ready Date		2 <sup>7</sup> TD	<sup>24</sup> POD ULSTR Loca		Description  29 Perforat	ions	38 DHC, MC
V. Well C	POD  Completic	on Data		Casing & Tubin	<sup>27</sup> TD	21 PB		<sup>29</sup> Perforat		<sup>36</sup> DHC, MC
V. Well C	ron Completic	on Data		Casing & Tubin	<sup>27</sup> TD	21 PB	TD	<sup>29</sup> Perforat		
/. Well C	POD  Completic	on Data		Casing & Tubing	<sup>27</sup> TD	21 PB	TD	<sup>29</sup> Perforat		
V. Well C	POD  Completic	on Data		Casing & Tubin	<sup>27</sup> TD	21 PB	TD	<sup>29</sup> Perforat		
V. Well C	Completic ud Date	on Data		Casing & Tubin	<sup>27</sup> TD	21 PB	TD	29 Perforat	34 Sac	
V. Well C 25 Spu	Completic ud Date	on Data			<sup>27</sup> TD	21 PB	TD  3 Depth So	<sup>29</sup> Perforat	34 Sac	
V. Well (  29 Spu  VI. Well  35 Date	Completic ud Date  11 Hole Size Test Dat	on Data  2* ta  3* Gas D	12	37 Te	27 TD	22 PB	TD  3 Depth So	29 Perforat	* Sac	cks Cement
V. Well C  25 Spu  VI. Well  35 Date  41 Cho	Test Dat New Oil	on Data  24  ta  34 Gas D  es of the Oil Cons	Delivery Date  42 Oil	37 Te	g Size est Date Water	35 Test Le	TD  3 Depth So	29 Perforat Set  29 Tbg. Pr	Sacre OF	** Csg. Pressure
V. Well C  25 Spu  VI. Well  35 Date  41 Cho  47 I hereby certithat the informs	Test Dat New Oil	on Data  24  ta  36 Gas D  es of the Oil Consove is true and co	Delivery Date  42 Oil  asservation Division pilete to the be	37 Te	g Size est Date Water plied with and ge and belief.	33 Test Le	TD  TD  Depth So  ength  S	29 Perforat  et  39 Tbg. Pr  45 AO  ONSERVAT	ressure DF ION DIVIS	" Csg. Pressure " Test Method
VI. Well  VI. Well  The control of t	Test Dat New Oil  lify that the rule lation given abo	ta  24  25  ta  36 Gas D  es of the Oil Consove is true and co	Delivery Date  42 Oil  asservation Division pilete to the be	37 Te	g Size est Date Water plied with and ge and belief.	35 Test Le  44 Ga  Approved by:  ORIG	TD  TD  Depth So  ength  S  INAL	29 Perforat  Set  39 Tbg. Pr  45 AO  ONSERVAT	ressure OF ION DIVIS	" Csg. Pressure " Test Method
VI. Well  VI. Well  35 Date  41 Cho  47 I hereby cert that the information of the signature:  Printed name: C	Test Dat New Oil  Jerry, J George P. M	ta  24  25  ta  36 Gas D  es of the Oil Consove is true and co	Delivery Date  42 Oil  asservation Division pilete to the be	37 Te	g Size est Date Water plied with and ge and belief.	35 Test Le  44 Ga  Approved by:  ORIG	TD  TD  Depth So  ength  S  INAL	29 Perforat  20 Pe	in W. GUM	" Csg. Pressure " Test Method
V. Well C  29 Sput  VI. Well  35 Date  47 Thereby certithat the informations	Test Date  Test Date  New Oil  George P. Ment	ta  24  25  ta  36 Gas D  es of the Oil Consove is true and co	Delivery Date  42 Oil  asservation Divisionmplete to the be	37 Te	est Date  Water  plied with and ge and belief.	3 Test Le  "Ga  Approved by:  ORIG  Title: DIST!	TD  TD  Depth So  ength  S  INAL	29 Perforat  20 Pe	ressure OF ION DIVIS	" Csg. Pressure " Test Method