NO. OF COPIES RECEIVED	6	
DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR	1	

Bur. of Mines 1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: **OG 6016**

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

RECEIVED
OCT 4 1966
O. C. C. ARTESIA, OFFICE

7. Unit Agreement Name: **None**

8. Farm or Lease Name: **Bogle Flats**

2. Name of Operator: **Charles B. Read** ✓

9. Well No.: **1**

3. Address of Operator: **Box 1822, Roswell, New Mexico**

10. Field and Pool, or Wildcat: **Und. - W. Mesa E. Queen** Gas

4. Location of Well

UNIT LETTER **N** LOCATED **990** FEET FROM THE **South** LINE AND **1650** FEET FROM THE **West** LINE OF SEC. **12** TWP. **16S** RGE. **31E** NMPM

12. County: **Eddy**

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8/29/66	9/21/66	9/28/66	4397' DF, 4393' GL	4393'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3322'	None	None	→	0-1210'	1210-3322'

24. Producing Interval(s), of this completion — Top, Bottom, Name: **Open Hole - 3290'-3322'**

25. Was Directional Survey Made: **No**

26. Type Electric and Other Logs Run: **Gamma ray-density**

27. Was Well Cored: **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33#	365'	15"	350 sx- circ. to surface	None
8-5/8"	24#	1210'	11"	mud in only	1210'
4-1/2"	11.6#	3290'	7-7/8"	150 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3186'GL	None

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Natural	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9/23/66	Flowing	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9/23/66	4	18/64"		None	318.25	None	None

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
637#	668#		None	1,273	None	None

34. Disposition of Gas (Sold, used for fuel, vented, etc.): **Shut in**

Test Witnessed By: **W. L. Smith**

35. List of Attachments: **None**

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED Charles B Read TITLE **Operator** DATE **10/3/66**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1196	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1306	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2274	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2458	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3301	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Caliche & sand				
300	1204	904	Red Bed				
1204	3307	2103	Anhy, Salt & Shale				
3307	3322	15	Sand				