ſ	NO. OF COPIES RECE	5		
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Ī	SANTA FE			
Ī	FILE		1	
	U.S.G.S.			
Ī	LAND OFFICE			
I	TRANSPORTER	OIL		
		GAS	1	
ĺ	OPERATOR		3.1	
١.	PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

_	SANTA FE /	1	OR ALLOWABLE	Supersedes Old C-104 and C-110 Elfective 1-1-65				
-	FILE /	RECELVER	AND ISPORT OIL AND NATURAL G	FURCTIAN 1-1-02				
}	LAND OFFICE		SPURT OIL AND NATURAL G	A5				
	TRANSPORTER GAS /	FEB 3 1971						
	OPERATOR 2	0. C. C.						
1.	PRORATION OFFICE Operator	ARTESIA, OFFICE	···					
-	Read & Stevens, Inc.							
	P.O. Box 2126, Roswell, New Mexico 88201							
	Reason(s) for filing (Check proper box)  Other (Please explain)  Lew Well Change in Transporter of:							
Ì	Recompletion	Oil Dry Gas	Effective Jam	lary 1, 1971				
	Change in Ownership X	Casinghead Gas Condens	ate					
	f change of ownership give name and address of previous owner	Charles B. Read, P.O.	Box 2126, Roswell, Ne	w Mexico 88201				
II. ]	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including For	1 ,	00 (01)				
}	Bogle Flats	l Mesa Queer	1	January January 1				
Ì	Unit Letter N; 990	Feet From The South Line	and 1650 Feet From 7	The West				
	Line of Section 12 To	wnship 16S Range 31	E , NMPM,	Eddy County				
IX ·	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	·					
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ved copy of this form is to be sent)				
ŀ	Name of Authorized Transporter of Ca	i	Address (Give address to which approx					
ļ	Phillips Petroleum C	Company  Unit Sec. Twp. Rge.	Bartlesville, Oklahom Is gas actually connected? Who					
	If well produces oil or liquids, give location of tanks.			1 3				
		ith that from any other lease or pool, g	rive commingling order number:					
١.	Designate Type of Completi	On - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
		No. of Society Security	Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p (M) 645 F49					
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	THE PART AND DECLIESE F	FOR ALLOWART E (Transport to a)	ter recovery of total volume of land all	and must be equal to or exceed top allow-				
٧.	TEST DATA AND REQUEST FOIL WELL	able for this dep	pth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ijt, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	ATION COMMISSION				
•			APPROVED FEB.	3 1971				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY J. Lamet  OU AND GAS INSPECTOR					
		,	TITLE					

## VI.

A San Tucker
(Signature)
Production Clerk

January 27, 1971

(Title) (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.