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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

DEC 27 1978

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	OG-6016

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT STRATUM.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

O. G. C.

ARTERIA, OFFICE

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Read & Stevens, Inc. ✓		
Address of Operator P.O. Box 1518, Roswell, NM 88201		
Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>16S</u> RANGE <u>31E</u> N.M.P.M.		

7. Unit Agreement Name	
8. Firm or Lease Name	Bogle Flats
9. Well No.	1
10. Field and Pool, or Wildcat	Mesa Queen
12. County	Eddy

Elevation (Show whether DF, RT, GR, etc.)
4397' DF; 4393' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Use this Report to complete details of early state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 11.1.

- 11/21/78 Sand fraced open hole interval 3290-3322' down 2" tbg w/12,350 gal Gel water plus 5000 gal CO₂ plus 8000# 20/40 sand. Max press 3900#; min press 3400#; avg. press 3650#; ISIP 1400# after 15 min 980#; avg inj rate 10 BPM; left SI 1½ hrs.; TP 620#; opened tbg. and bled down to 0# in 20 min.; left open 2½ hrs.; SI overnight
- 11/22/78 TP 50#; cp 10# @ 8:00 A.M.; bled down tbg and well died. Swb 7 hrs., tbg dry; SI @ 5:00 P.M.
- 11/24/78 TP 150# @ 8:00 A.M.; bled off tbg; ran swb and approx. 300' fluid in hole. Swb dry in 2 runs; pull swb 2 times each hour for 6 hours; rig down and left flowing to air
- 11/25/78 Still blowing this AM; SI and hooked up to separator; put on line; 50 MCF rate
- 11/26/78 Flowing 11/16" choke; TP 70#; 35 MCF rate

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Debra E. Tucker TITLE Production Clerk DATE 11/26/78

APPROVED BY W. A. Gussot TITLE SUPERVISOR, DISTRICT II DATE DEC 28 1978

CONDITIONS OF APPROVAL, IF ANY: